

# Multi-input interleaved DC-DC converter for hybrid renewable energy applications

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## ABSTRACT

The increasing demand for hybrid energy systems based on renewable energy sources has enabled the new dimension for multi-input converter (MIC). Various topologies have been introduced over the last decade. However, most of these topologies have several drawbacks in terms of design complexity or efficiency. Therefore, this research aims to introduce a multi-input DC-DC converter for hybrid renewable energy applications. The proposed multi-input converter is able to hybridize different sources such as solar PV array and PEMFC. Analysis and simulation have been carried out for the double input two-phase interleaved converter in operating the boost mode. The proposed converter is designed in matlab simulink by using interleaved boost converter method to achieve a boosted and smoothed output. The proposed topology has shown a remarkable performance in terms of output voltage boosting, voltage ripple reduction as well as enhanced efficiency through interleaved boosting technique. From the simulation results, it can be observed that the proposed converter can gain high efficiency which is higher than 97%. The obtained results have been validated with previously published works and the proposed technique has been proven to yield compatible and improved outcomes.

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## 1. INTRODUCTION

In recent years, the demand for renewable energy shows an inclined interest where the reliance on variable renewable energy sources continued to rise as the energy has been established globally [1], [2]. In 2018, at least one gigawatt of generating capacity had been installed in more than 90 countries, while more than thirty countries reached a 10GW capacity. In some areas, wind and solar photovoltaic power have been further expanded their percentages and the increasing number of countries now have variable renewables in the energy mixes more than 20% [3], [4]. The rising price for fossil fuels and worries about the environmental impacts of greenhouse gas emissions have renewed interest in alternative energy supply production [5], [6]. Renewable energy is considered a more sustainable carbon option and a better alternative compared to conventional sources of energy [7], [8].

However, the intermittency of renewable energy produced less efficient energy than non-renewable energy due to weather dependency [9], [10]. A hybrid renewable energy system, which is gaining popularity in the field as electrical systems are considered by researchers to be an emerging technology with the

potential to meet future energy needs that increase significantly each year [11], [12]. Several researchers have considered the hybrid system mode of renewable energy to address the intermittent and volatility of renewable sources and provide a stable supply of electricity. A hybrid combination of two or more renewable energy sources and their integration make the best use of their operational characteristic and increase both system performance and efficiency [13], [14].

A hybrid renewable energy power system seems to be the long-term power solution for electrical power system applications. This has led to plenty of studies that focus on the hybrid power system. One of the focuses is the power electronic converter that is used in hybrid systems, whereas most of the hybrid systems are complex and expensive due to numerous uses of power converters [15], [16]. Another issue that has been encountered, which is the low efficiency of the converters and the high cost to design a converter that is able to boost and smoothen the output voltage to suit the power system requirement [17], [18]. This work aims to design a multi-input boost DC-DC converter for hybrid renewable energy applications. Furthermore, the designed DC-DC converter boosting applicability and compatibility will be tested.

There have been many proposed topologies to boost the voltage with higher efficiency. Among the important studies are the following: the works presented [19], [20] proposed the dual input dc-dc converter by using fuzzy logic control. The main function of the fuzzy logic control scheme is to jumble a different non-linear characteristic source which is used to tune PID controller parameters and adjust the duty ratios of dual input dc-dc converter. Another important work introduced [21], the work proposes two input interleaved boost converters connected to a cascading structure and is synthesized using pulsating current source cell (PCSC). Furthermore, the work in [22] proposes a multi-input single-phase interleaved boost converter for hybrid renewable energy. The method proposed an interleaved technique with two step-up converters and two-hybrid inputs are accommodating with extra semiconductors, diodes, and inductances.

Development of the previous works continued with another work presented [23], this work proposes to use a combination of the boost converter and a quasi Y-source dc-dc converter in the double input converter. Besides, work done by [24] has proposed the use of isolated 3-port dc-dc converter focused on interleaved boost full-bridge converter with PWM and phase shift control [25]. The previous published works suffer some important drawbacks in many aspects that limit their application [26], [27]. Table 1 shows the drawbacks of previous studies summary.

Table 1. Drawbacks of previous studies

Topology of converter	Efficiency	Cost	Control method	Design complexity	Effectiveness
Dual input DC-DC converter using fuzzy logic control	Moderate	High	Fuzzy logic control for duty cycles	Simple	Moderate
Pulsating current sources cell (PCSC) interleaved boost converter	High	High	Pulsating current sources cell	Complex	High
Multi-input single phase interleaved boost converter	Low	Low	Single interleaved converter	Simple	Low
Double input boost/Y-source DC-DC converter	High	High	Boost & Y source converter	Complex	High
Dual input interleaved boost full bridge three-port converter	High	High	Three port converter	Complex	Low

This paper is organized as: section 2 presents the circuit topology, operation of the multi-input interleaved boost converter, and distributed generation sources. Whereas section 3 deals with the simulation of the converter and analysis of the obtained results. Finally, the conclusion and future work is discussed in section 4.

## 2. RESEARCH METHODOLOGY

This section will present a novel proposed technique to cover the drawbacks experienced by the previously designed ones. The proposed technique is based on two phases interleaved multi-input DC-DC boost converter for the application of renewable energy. The proposed topology is expected to perform superiorly with respect to the techniques available in the literature, this section introduces a multiple-input DC-DC interleaved boost converter. The newly proposed converter will be discussed in detail from the aspect of design, applications, and operation modes and their transfer function.

### 2.1. Proposed multi-input DC-DC converter

The proposed multi-input converter is basically a two-phase interleaved technique boosting converter for two-hybrid DC inputs which are solar PV array and PEMFC. The converter is operating in six operation modes [28], [29]. The operating principle of the converter is the same as the conventional converter, which charges the first inductor from the source and then transfers the energy to the load. Both

inductors are operating in complementary mode. While one of the inductors is charged, another inductor is discharged to the load and vice versa. Since the converter only operates in boost mode, by depending on the switching technique, either one or both sources must be connected to the inductor all the time, as shown in Figure 1.

The intermediate switching technique is utilized to acquire the modulated power supply at the pole-point of the converter, which voltage at this point is known as  $V_P$ . The switching technique proposed in the converter for the bulk cell switches ( $S_1$  &  $S_2$ ) are high frequency and high current switches which are MOSFETs, while  $T_1$  and  $T_2$  are high-frequency transistors with half the current rate which are IGBTs. Considering  $Dx$  and  $Dy$  assigned duty cycle for transistors  $T_1$  and  $T_2$  to perform interleaving operation. The duty cycles for each switch is given in (1) to (4) [17].

$$D1 = \frac{(t1+t2+t5+t6)}{T_s} \quad (1)$$

$$D2 = \frac{(t2+t3+t4+t5)}{T_s} \quad (2)$$

$$Dx = \frac{(t1+t2+t3)}{T_s} \quad (3)$$

$$Dy = \frac{(t4+t5+t6)}{T_s} \quad (4)$$

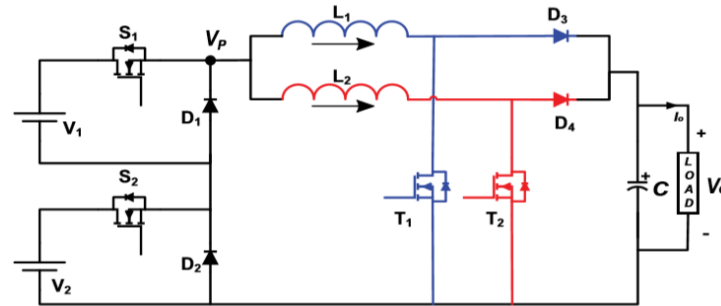


Figure 1. Proposed multi input DC-DC boost converter

**Mode 1:** [ $0 < t < t_1$ ],  $V_1$  is energizing  $L_1$  while  $V_1 - V_0$  is discharging  $L_2$ .  $S_1$  is conducted while  $S_2$  remains non-conducting.  $D_1$  is reverse biased while the  $T_1$  and  $T_2$  are conducting in complementary mode. The equivalent circuit of this mode is shown in Figure 2(a). The sources  $V_1$  will charge the inductors and the voltage across the two inductors are as (5) and (6).

$$L \frac{\delta i_{L1}}{dt} = V_1 \quad (5)$$

$$L \frac{\delta i_{L2}}{dt} = V_0 - V_2 \quad (6)$$

**Mode 2:** [ $t_1 < t < t_2$ ],  $V_1$  and  $V_2$  conduct the inductor  $L_1$  in series and charge during this time, meanwhile energy stored in  $L_2$  is transferred to the load. Equations related to this mode are in (7) and (8). The equivalent circuit of this mode is shown in Figure 2(b).

$$L \frac{\delta i_{L1}}{dt} = V_1 + V_2 \quad (7)$$

$$L \frac{\delta i_{L1}}{dt} = V_0 - (V_1 + V_2) \quad (8)$$

**Mode 3:** [ $t_2 < t < t_3$ ], switch  $S_1$  will be disconnected, the system will then be governed by a single source  $V_2$ . This source will provide the energy to the load and  $L_1$ . This mode is given in Figure 2(c) which also holds the charging and discharging slopes given by (9) and (10).

$$L \frac{di_{L1}}{dt} = V_2 \quad (9)$$

$$L \frac{di_{L1}}{dt} = V_0 - V_1 \quad (10)$$

**Mode 4:**  $[t_3 < t < t_4]$ , switch  $T_1$  and  $T_2$  get reversed. The presents of  $V_2$  cause the inductor  $L_2$  begins to energize and with the level of output voltage,  $L_1$  supplies the stored energy to the load. At this time,  $D_2$  and  $D_4$  will act as reversed biased, meanwhile,  $D_1$  and  $D_3$  are conducting mode. Equation related to this mode is as (11) and (12) whereas the equivalent circuit is presented in Figure 2(d).

$$L \frac{diL1}{dt} = V_0 - V_1 \tag{11}$$

$$L \frac{diL1}{dt} = V_2 \tag{12}$$

**Mode 5:**  $[t_4 < t < t_5]$ , inductor  $L_2$  is charged by  $V_1$  and  $V_2$  in series, while  $L_1$  is starting to discharge to the load. Related equations are present in (13) and (14) and the equivalent circuit is shown in Figure 2(e).

$$L \frac{diL1}{dt} = V_0 - (V_1 - V_2) \tag{13}$$

$$L \frac{diL1}{dt} = V_1 + V_2 \tag{14}$$

**Mode 6:**  $[t_5 < t < t_6]$ ,  $S_2$  is OFF while  $S_1$  is ON which resulting the diode  $D_2$  in forward biased condition. In (15) and (16) represents the status in this mode. The equivalent circuit is shown in Figure 2(f).

$$L \frac{\delta iL1}{dt} = V_0 - V_1 \tag{15}$$

$$L \frac{\delta iL1}{dt} = V_1 \tag{16}$$

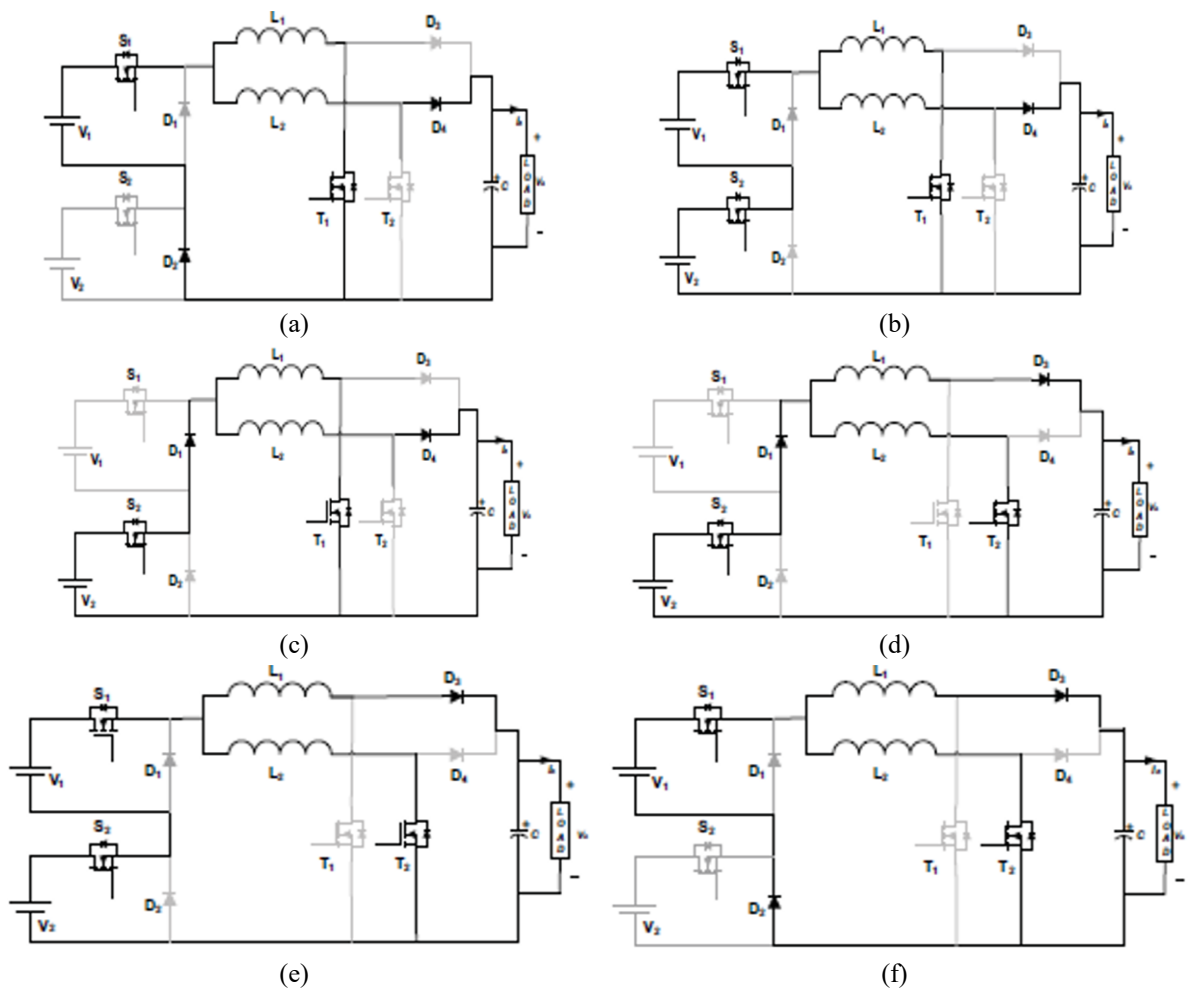


Figure 2. Operation modes of dual input interleaved boost converter (a) mode-1 for  $0 < t < t_1$ , (b) mode-2 for  $t_1 < t < t_2$ , (c) mode 3 for  $t_2 < t < t_3$ , (c) mode-4  $t_3 < t < t_4$ , (d) mode-4 for  $t_3 < t < t_4$ , (e)  $t_4 < t < t_5$  and (f) mode-6  $t_5 < t < t_6$

## 2.2. Design parameters of interleaved boost converter

The proposed interleaved boost converter consists of two phases that operate in 180° phase delay. The converter is aimed to produce a single fixed DC output voltage where the inputs are from two sources [30], [31]. To regulate the output of the converter, a closed-loop control is used. The block diagram of closed-loop converter is shown in Figure 3.

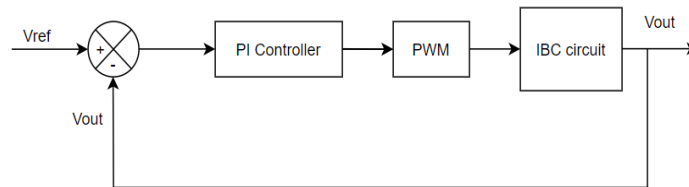


Figure 3. Block diagram of closed-loop interleaved boost converter

The converter is considered to operate in continuous conduction mode (CCM) in steady-state conditions. Proper selection of inductors, capacitors, and power semiconductor devices are required to reduce the switching losses in the converter [32], [33]. The step to design an interleaved converter are as: i) selection of duty cycles; ii) selection of load resistance; iii) selection of power semiconductor switches; iv) design of inductance and capacitance.

The two phases interleaved boost converter is derived based on the formulas of a single input boost converter in a steady state. The steady-state characteristics of the interleaved converter are as shown in (17) to (23).

### a. Selection of duty cycles

The number of interleaved phases chosen for this study is two, where the ripples in the input current and output voltage decrease with the increasing number of interleaved phases. The duty cycles of switches  $T_1$  and  $T_2$  are decided based on the number of phases, where the least ripples can be adjusted by a certain duty ratio [20]. For two phases of interleaved converter, the ripple is the least at a duty cycle of 0.45 to 0.5. therefore, the design value of the duty cycle is chosen as 0.5.

### b. Selection of load resistance

The output voltage formula for two phases interleaved boost converter differs from the conventional boost converter where the formula must consider both input voltages from both sources. The output voltage,  $V_o$  is given by (17).

$$V_o = \frac{(V_1 D_1) + (V_2 D_2)}{D_y} = \frac{(V_1 D_1) + (V_2 D_2)}{1 - D_x} \quad (17)$$

The output current of the converter can be calculated by the output power and output voltage. The output current is given by (18).

$$I_o = \frac{P_o}{V_o} \quad (18)$$

From the output voltage and output current, the value of load resistance can be calculated based on in (19).

$$R = \frac{V_o}{I_o} \quad (19)$$

### c. Selection of power semiconductor switches

The semiconductor devices chosen to construct the dual input two phases interleaved converter are metal oxide semiconductor field effect transistor (MOSFET) and insulated gate bipolar transistor (IGBT). MOSFET is used as the switches  $SW_1$  and  $SW_2$  while IGBT is chosen for switches  $T_1$  and  $T_2$ . MOSFET provides benefits where the absence of gate current results in high input impedance producing high switching speed. Besides, MOSFET also provides greater efficiency while operating at lower voltages. The characteristic of MOSFET makes it best suited to be chosen for  $SW_1$  and  $SW_2$  where these switches require a high frequency high current switch [34], [35].

Even though MOSFET is a high switching device, IGBT is chosen for switches  $T_1$  and  $T_2$ . IGBT usage is predominated for higher voltage applications as it is unipolar and requires additional freewheeling diode for the reverse flow of current. Because of this additional diode, IGBT provides very high performance compared to the MOSFET which is most suitable for switches  $T_1$  and  $T_2$ . selection of inductor and capacitor [36].

In the interleaved boost converter, the inductor is used to convert the energy from the input voltage to the inductor current and convert it back to the output voltage from the induction current. As per the

principle of the two inductors are identical to balance the current in the converter. The inductor 1,  $L_1$  and inductor 2,  $L_2$  are obtained based on the relationship in (20).

$$L \geq \frac{V_o}{k_{fsw} \Delta i L} (1 - Dx) \quad (20)$$

The inductor current ripple peak to peak amplitude can be determined by (21) and the output capacitor,  $C_{out}$  is given by (22).

$$\Delta i L_1, i L_2 = \frac{(V_1 D_1 + V_2 D_2)}{f_{sw} L} (Dx) \quad (21)$$

$$C_{out} \geq \frac{V_o}{R f_{s \Delta v c}} (Dx) = \frac{V_o}{R f_{s \Delta v c}} (1 - Dy) \quad (22)$$

d. Considered parameter for input voltage

The efficiency of the converter is calculated based on (23) which is represented by the ratio of output and input power. Energy conversion efficiency,  $\eta$  is the ratio between the useful output of energy conversion and the input.

$$\eta = \frac{V_o * I_o}{V_{in} * I_{in}} \times 100\% \quad (23)$$

The ranges of input and output voltage of the multi-input interleaved boost converter is based on switches and transistors' duty cycles limit. The first input voltage limit is considered between 45V to 65V which is suitable with PEMFC application. Where the duty cycle for switch  $SW_1$  is fixed to 0.8. the second input voltage is considered to supply within 20V to 90V, where the duty cycle of switch  $SW_2$  can be arranged between 0.2 to 0.9 duty cycle.

### 2.3. Generation of renewable energy sources

The generation sources of the interleaved converter are based on two types of renewable energy which are photovoltaic solar energy and fuel cell, where both energies are dc sources. The equivalent circuit, related parameters, and formulas for solar and fuel cell is shown below.

– Proton exchange membrane fuel cell modelling

The proton exchange membrane fuel cell (PEMFC) was designed by using the available model block in the simulink library. Figure 4 shows the designed PEMFC in the MATLAB Simulink. The PEMFC has been designed based on the parameters discussed in the previous section. Table 2 shows the parameters of the PEMFC used in this work.

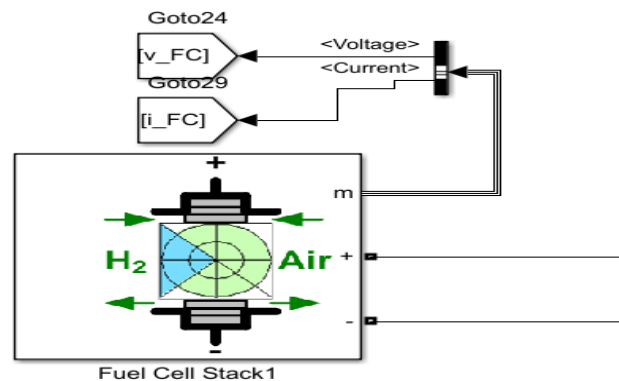


Figure 4. PEMFC model

– Solar photovoltaic modelling

A generalized PV array is constructed in MATLAB/Simulink which illustrates and verify the characteristic of PV module. The proposed model is carried out and is proven in Figure 5. Figure 6 demonstrates the subsystem implementation of the diode block and Figure 7 shows the designed PV array. A photovoltaic solar system has been designed by using matlab simulink. Table 3 shows the parameters of the PV array used as one of the DC voltage input of the interleaved converter.

Table 2. Parameters of PEMFC

Parameters	Value
Rated output power, $P_o$	6kW
Nominal current, $I_{nom}$	133.3A
Nominal voltage, $V_{nom}$	45V
Current at maximum power, $I_m$	225A
Voltage at maximum power, $V_m$	37V
Nominal stack efficiency, $\eta_{nom}$	55%
Number of cells, $N$	65
Operating temperature, $T$	65°C
Nominal supply pressure of [H <sub>2</sub> , Air]	1.5, 1
Nominal composition percentage (%) [H <sub>2</sub> , O <sub>2</sub> , H <sub>2</sub> O]	99.95, 21, 1

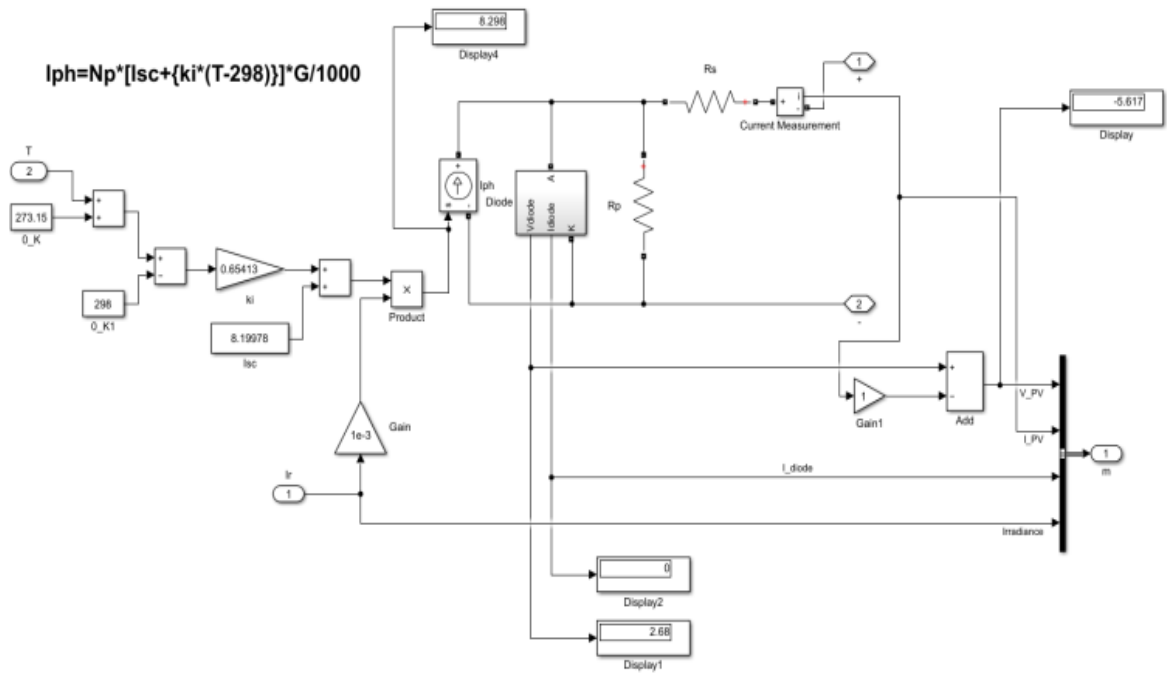


Figure 5. Subsystem of general PV array

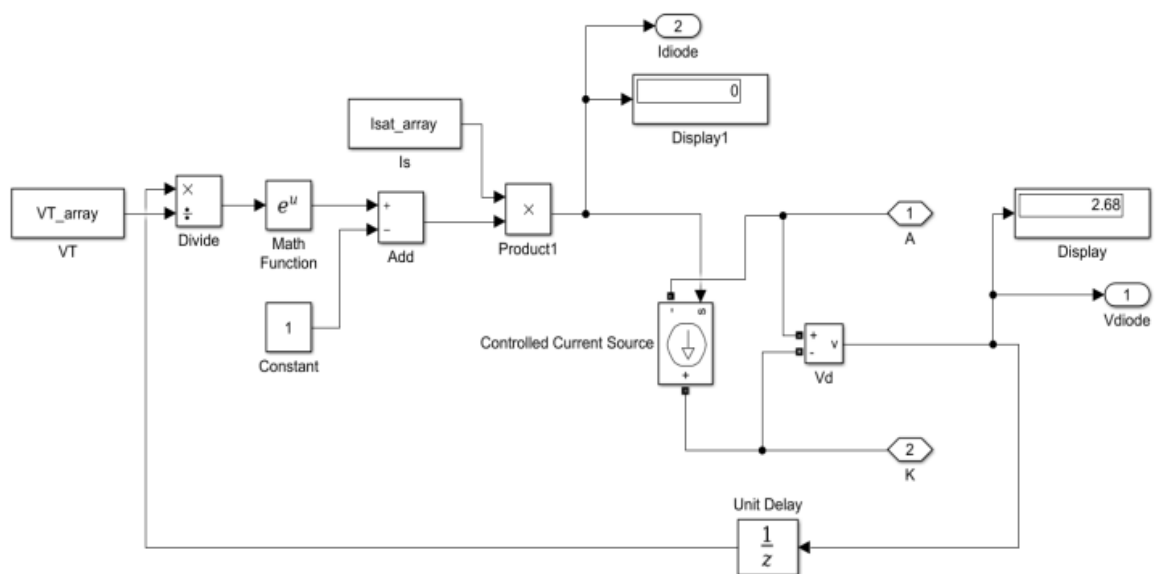


Figure 6. Subsystem of diode block

Table 3. Parameters of PV array

Parameters	Values
Number of solar cells per module	72
Number of series connected module per string, $N_s$	6
Number of parallel strings, $N_p$	3
Open circuit voltage, $V_{oc}$	45V
Short circuit current, $I_{sc}$	8.2 A
Voltage at maximum power, $V_{mp}$	35 V
Current at maximum power, $I_{mp}$	7.71 A
Rated power, $P_{mp}$	6kW
Series resistance, $R_s$	0.32025
Shunt resistance, $R_{sh}$	2562.3
Saturation current, $I_{sat}$	8.8992e-7
Photocurrent, $I_{ph}$	8.2979
Diode quality factor, $n$	1.5

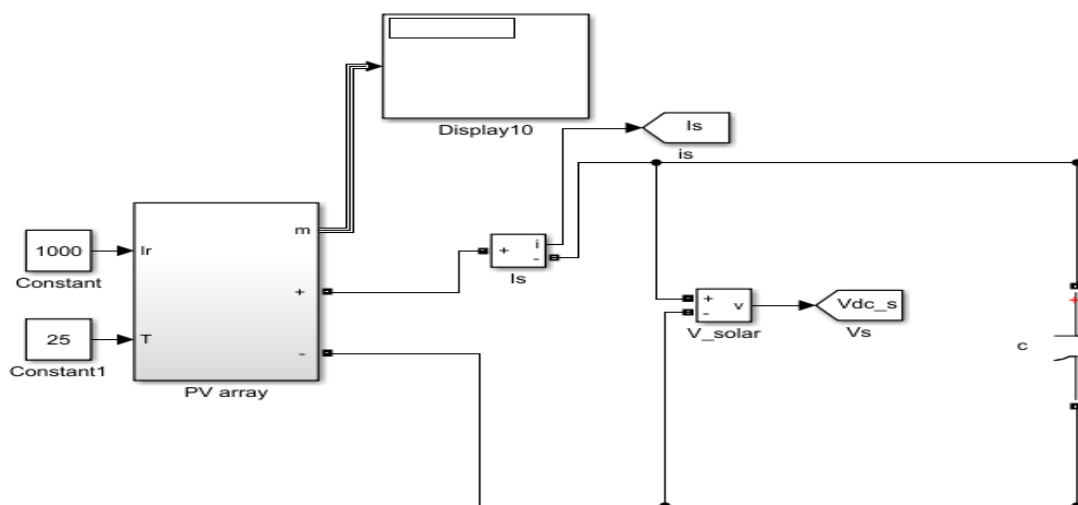


Figure 7. Designed PV array

### 3. RESULTS AND DISCUSSION

Simulation tests for multi-input interleaved boost converter have been performed. Results obtained and analyzed for CCM mode were conducted under consideration of a steady-state condition. The converter has been designed to be tested with renewable energy sources which are solar PV array and PEMFC. The converter has been tested with the parameters illustrated in Table 4, where the solar PV array varies with different irradiation values. The irradiation values are  $500 \text{ W/m}^2$ ,  $750 \text{ W/m}^2$  and  $1000 \text{ W/m}^2$  with  $25^\circ\text{C}$  of temperature. PEMFC in the converter acted as a control variable where the parameter used for each case are the same. The boosting ability and compatibility between the solar PV array and PEMFC have been tested. Table 5 shows the parameters used in the simulation of the converter with renewable energy sources.

Table 4. Parameters for multi-input interleaved converter simulation

Parameter	Value (unit)
Output voltage, $V_{out}$	140V
Output power, $P_{out}$	980W
Output current, $I_{out}$	7A
Switching frequency, $f_{sw}$	50kHz
Inductors, $L_1=L_2$	5mH
Current ripple, $\Delta i_L$	$\cong 20\%$
Capacitor, $C$	100 $\mu\text{F}$

Input and inductor current for MIIBC with RE sources of Figure 8 case I, Figure 9 case II, Figure 10 case III, shows the input and inductor current comparison of multi-input interleaved boost converter with renewable energy sources for case I, case II, and case III. The input current and current through the inductor for each case are shown in Figures 8, 9, and 10. From the figures, it can be observed that the input current for the three cases are 14.325 A, 14.36 A, and 14.37 A, respectively. Meanwhile, the current through inductors



for each case is shown by the inductor current waveform in the Figures are 7.205 A, 7.22 A, and 7.22 A, individually. The input current ripples for each case can be obtained from the figures as 0.075 A, 0.13 A, and 0.15 A, respectively.

Table 5. Renewable energy input parameters

Case	PEMFC		Solar PV	
	Input voltage 1 (V)	Irradiance (W/m <sup>2</sup> )	Temperature (°C)	Input voltage 2 (V)
I	65	500	25	41.71
II	65	750	25	62.21
III	65	1000	25	82.72

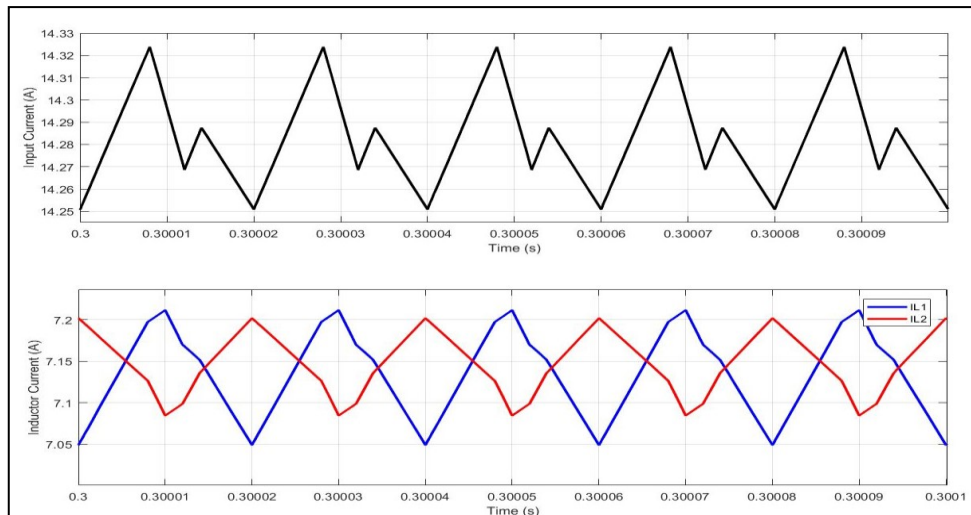


Figure 8. Input and inductor current for MIIBC with RE sources case I

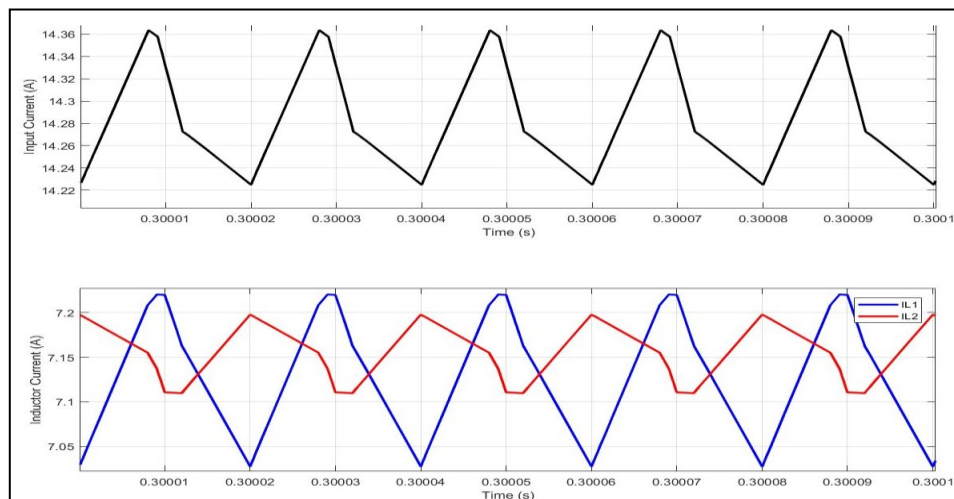


Figure 9. Input and inductor current for MIIBC with RE sources case II

Output voltage and current for MIIBC with RE sources of Figure 11 case I, Figure 12 case II, Figure 13 case III shows the comparison of the output voltage and output current of the multi-input interleaved boost converter with renewable energy sources for three cases. Figures 11, 12, and 13 show the output voltage and output current ripples for each case. The output voltage waveform in the figures shows that the ripples for each case are 2.5 mV, 4 mV, and 5 mV, respectively. Furthermore, the output current ripples for each case also can be observed from the figures which are 0.13 mA, 0.15 mA, and 0.2 mA, individually. From the output voltage waveforms, the times for each case to reach the desired output voltage are observed as 0.09s, 0.055s, and 0.045s, respectively.

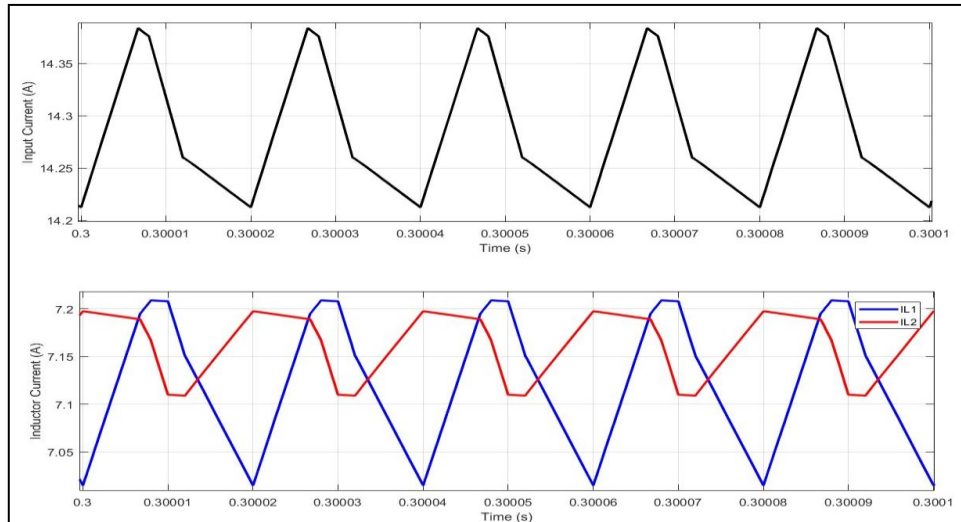


Figure 10. Input and inductor current for MIIBC with RE sources case III

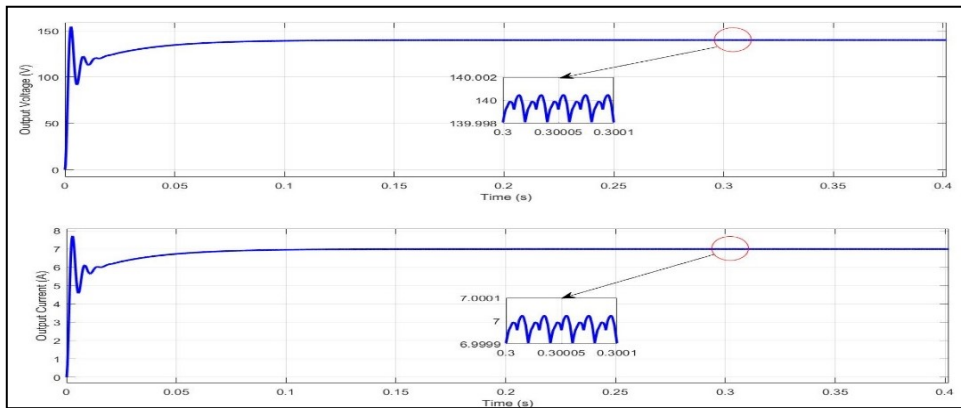


Figure 11. Output voltage and current for MIIBC with RE sources case I

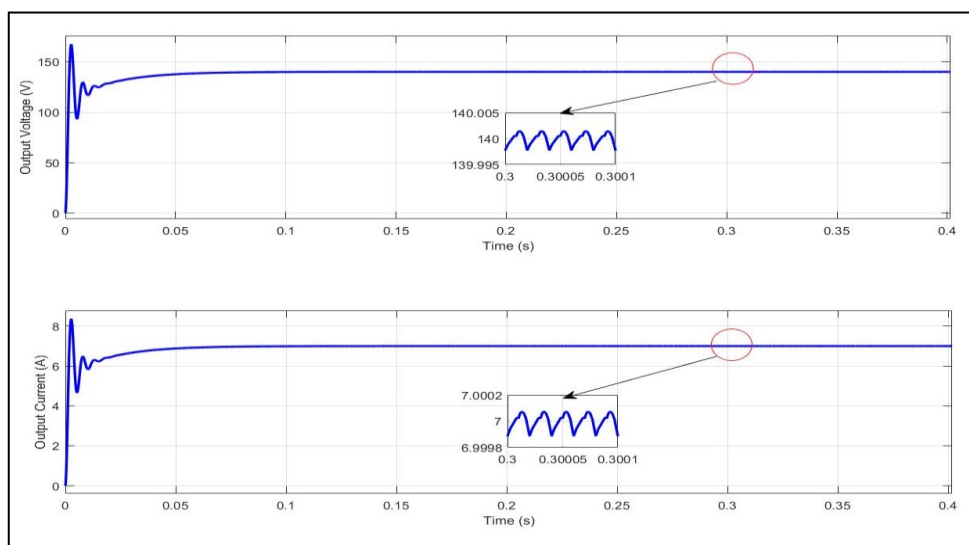


Figure 12. Output voltage and current for MIIBC with RE sources case II

From the simulation results of both conditions obtained as in Table 6. From the table, the values of the input current ripples for each case are quite high where these values are  $\pm 0.1$  A. However, these values are acceptable since their ripples current percentage are below than the set ripple percentage which is 20%. Also, based on the simulation results, it can be concluded that each condition case is able to reach the desired output voltage which is 140 V but depending on their own time. Where the higher duty cycle switches 2 ( $D_2$ ), the less time is needed to reach desired output voltage.

Nevertheless, the output ripples of the converter show the expected result when the converter is using the interleaved method where low output ripples is produced. Output voltage and current waveforms have a lower ripple percentage which is good for the application system stability. Last but not least, the efficiency of the converter for each case in both conditions is obtained by using equation 14. From Table 6, the efficiency of each case is considered high which is more than 97%. This has proved that the designed converter is able to produce great system efficiency.

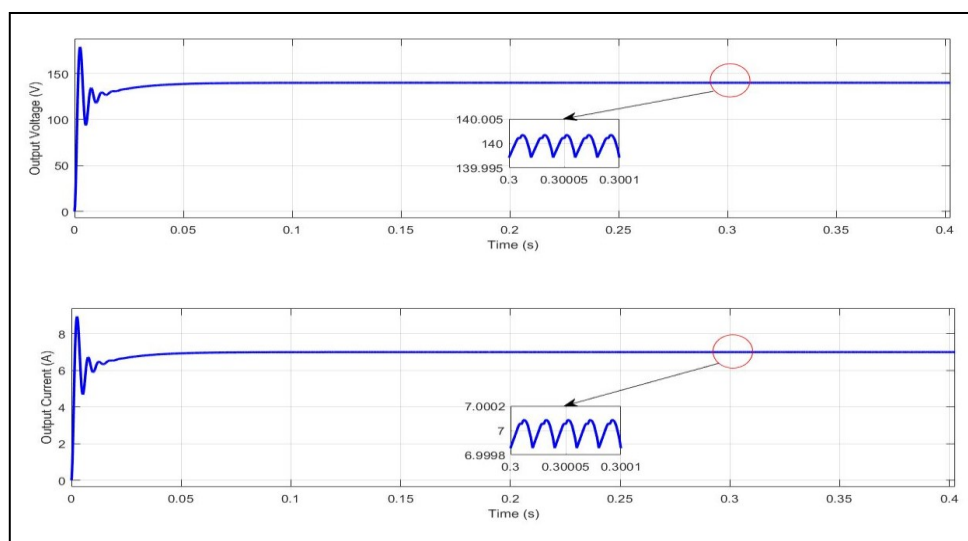


Figure 13. Output voltage and current for MIIBC with RE sources case III

Table 6. Comparison between each cases

Cases	I	II	III
Input current, $I_s$ (A)	14.325	14.36	14.37
Input current ripple percentage (%)	0.523	0.905	1.044
Input current ripple, $\Delta I_s$ (A)	0.075	0.13	0.15
Time to reach desired output voltage (s)	0.09	0.055	0.045
Output Voltage ripple, $\Delta V_o$ (mV)	2.5	4.0	5.0
Output Current ripple, $\Delta I_o$ (mA)	0.13	0.15	0.2
Efficiency, $\eta$ (%)	97.731	97.493	97.425

#### 4. CONCLUSION

A multi-input interleaved boost converter has been proposed and verified in this study. Systematic modes of operation are discussed for double input two-phase interleaved boost converter which presented a different segment of the duty cycle of MOSFETs and IGBTs. Mathematical equations have been developed to a better understanding of the converter in terms of its operation and current sharing between two-phase inductors. A deep understanding of two types of renewable energy has also been considered where the renewable energy is solar PV array and PEMFC. Evidently, the increase of inductor current sharing leads to reducing ripples in input current. These ripples reduction leads to minimizing sizes of capacitor which also improves the overall proposed converter performance and lead to lower cost of system design. Future work will consist of investigating control techniques for renewable energy used and power losses study in multi-input interleaved boost converter and how to optimize the losses.





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