

INFLUENCE OF ELECTRIC DISTRIBUTION NETWORK TOPOLOGY ON
HARMONICS

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This research specially dedicated to both my beloved mother and father
for their support and encouragement,
also to my supervisor Dr. Ahmad Safawi Bin Mokhtar,
my wife, Nurulhuda Mohamed Hatta who always be my strength & my children,
Naim, Izzah & Hafiy, family members and all my friends.

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ABSTRACT

The invention of electronic equipment has led to a serious power quality problem in harmonics. The equipments, also known as the nonlinear loads have the ability to distort parameters such as voltage and current. Component of harmonics might increase RMS value of current, thus jeopardizing the power system components. These harmonic currents can in worst cases result in; Overheating or de-rating of transformer, Overheating of wiring, Damaging of capacitor banks, Resonance, Malfunction of electronic equipment, Communication interference and Distorted supply voltage. Due to the impedance of the distribution line the harmonic currents lead to harmonic voltage distortion, which results in increased losses or damaging of parallel loads and in worst case to system instability. The interest in harmonic distortion study has increased in both manufactures of electronic equipment and the power supply authorities. Harmonic studies have become an important aspect of power system analysis and design in recent years. Harmonic simulations are used to quantify the distortion in voltage and current waveforms in a power system and to determine the existence and mitigation of resonant conditions. Driven by challenging environmental constraints, deregulation of the energy market and privatization of the power supply industry, distribution power systems are ever more often operating at their maximal performance limits (and frequently beyond them) to maximize asset utilization. Since the quality of electrical power, example the voltage at the point of common coupling, has become an important feature of consumer goods on the market, the interest on finding, describing and above all in forecasting system behavior grows continuously.

ABSTRAK

Penciptaan peralatan elektronik telah membawa kepada masalah kualiti kuasa yang semakin serius ketika ini. Peralatan elektronik tersebut, juga dikenali sebagai beban tak linear mempunyai keupayaan untuk mencemarkan parameter voltan dan arus di dalam sistem kuasa. Komponen harmonik mungkin meningkatkan nilai RMS, dan menjejaskan sistem kuasa. Arus harmonik juga punca peningkatan suhu atau menurunkan keboleharapan alatubah kuasa, kepanasan pendawaian, merosakkan banka kapasitor, resonan, kerosakan peralatan elektronik, gangguan komunikasi dan menjadi punca voltan bekalan terherot. Oleh kerana galangan talian pengagihan, arus harmonik boleh menjana voltan harmonik, yang menyebabkan kerugian atau merosakkan beban dan ketidakstabilan sistem kuasa. Berdasarkan impak-impak tersebut, kepentingan dalam kajian berkaitan harmonik telah meningkat dalam kedua-dua pengeluaran peralatan elektronik dan syarikat utiliti. Kajian harmonik telah menjadi satu aspek penting dalam analisis sistem kuasa dan reka bentuk sejak akhir-akhir ini. Simulasi harmonik digunakan untuk mengukur kadar gangguan dalam bentuk gelombang voltan dan arus dalam sistem kuasa bagi menentukan kewujudan dan langkah pengurangannya. Didorong oleh situasi yang mencabar, diregulasi pasaran tenaga dan penswastaaan industri bekalan kuasa, sistem pengagihan kuasa biasanya lebih kerap beroperasi pada had maksimum prestasi mereka untuk mengoptimakan penggunaan aset. Kini kualiti kuasa elektrik, contohnya voltan pada pusat penghantaran kuasa (*PCC - point of common coupling*), telah menjadi satu kriteria penting bagi pengguna. Maka, keperluan untuk menjalankan kajian secara berterusan bagi menerangkan fenomena tersebut dan meramalkan tindakbalas sistem kuasa adalah satu prasyarat dan menunjukkan peningkatan berterusan.

TABLE OF CONTENTS

CHAPTER	TITLE	PAGE
	DECLARATION	ii
	DEDICATION	iii
	ACKNOWLEDGEMET	iv
	ABSTRACT	v
	ABSTRAK	vi
	TABLE OF CONTENTS	vii
	LIST OF TABLES	x
	LIST OF FIGURES	xi
	LIST OF ABBREVIATIONS	xv
	LIST OF SYMBOLS	xvii
	LIST OF APPENDICES	xviii
1	INTRODUCTION	
	1.1 Introduction	1
	1.2 Problem Statement	2
	1.3 Objectives	3
	1.4 Scope of Project	4
	1.5 Thesis Organization	4
2	LITERATURE REVIEW	
	2.1 Introduction	6
	2.2 Power Distribution System in Malaysia	10

2.3	Harmonic	12
2.3.1	Triplen Harmonic	16
2.4	Consumer Load Characteristic	17
2.4.1	Linear Load	19
2.4.2	Nonlinear Load	20
2.5	Harmonic in Power Distribution System	23
2.5.1	Harmonic Definition	23
2.5.2	Harmonic Sequences	24
2.5.3	Quantitative Term of Harmonics	26
2.6	Harmonic Sources	28
2.6.1	Harmonics due to Application of Switching Equipment	29
2.6.2	Harmonics from Modern Electronic Based Equipment	30
2.7	Harmonic Effects on Equipment and Power Distribution System	31
2.8	Electrical Distribution System Planning	32
2.8.1	Basic Design Criteria	34
2.8.2	Distribution Network Configuration	35
3	METHODOLOGY	
3.1	Introduction	37
3.2	Harmonic Analysis	37
3.2.1	Harmonic Analysis By Mathematics	38
3.2.2	Harmonic Analysis by Simulation	40
3.3	Power System Computer Aided Design Model (PSCAD)	41
3.3.1	PSCAD [®] /EMTDC ^Ø V4.2.0	42
3.4	Case Study Specifications	43
3.4.1	Case Study 1 Interconnected Topology Model	45
3.4.2	Case Study 2 Ring Topology Model	46
3.4.3	Case Study 3 Radial Topology Model	47

3.5	Field Measurement at TNB Main Intake Substation	49
4	RESULTS AND DISCUSSION	
4.1	Introduction	51
4.2	Simulation Results: Case Study 1	51
4.3	Simulation Results: Case Study 2	58
4.4	Simulation Results: Case Study 3	65
4.5	Field Measurement Results and Analysis	72
4.6	Summary Results and Discussion	73
5	CONCLUSION	
5.1	Conclusion	76
5.2	Recommendation	78
	REFERENCES	80
	Appendix A	84
	Appendix B	85
	Appendix C	86
	Appendix D	87

LIST OF TABLES

TABLE NO.	TITLE	PAGE
2.1	IEEE STD 519-1992 Current Distortion Limits For General Distribution Systems.	16
2.2	Typical Load of User.	18
2.3	Harmonic order and subsequent sequences.	25
3.1	Parameters being used for the modelling	44
4.1	Comparison of THD _v & THD _i between 3 cases	74
4.2	Comparison of harmonic orders between 3 cases at Source Bus	74
4.3	Comparison of harmonic orders between 3 cases at Load Bus	74
4.4	Summary of site measurement at SDAI Substation (Radial topology)	75
A.1	Characteristics of Power System Electromagnetic Phenomena by IEC.	84
B.1	IEEE 519-1992 Recommended Voltage Distortion Limits	85
C.1	IEC 61000-3-6: Compatibility levels for harmonic voltages (in percent of the nominal voltage) in LV and MV power systems	86
D.1	IEC 61000-3-6: Indicative values of planning levels for harmonic voltage (in percent of the nominal voltage) in MV, HV and EHV power systems	87

LIST OF FIGURES

FIGURE NO.	TITLE	PAGE
2.1	Harmonic distortion caused by an adjustable speed drive.	12
2.2	Current waveform and harmonic spectrum of an ASD input current.	15
2.3	An electrical one-line diagram for a simple system used by many facilities that use computers extensively.	17
2.4 (a)	Pure resistive network where there is no difference in phase angle between voltage and its corresponding current.	20
2.4 (b)	Impedance-loaded network where there is a difference in phase angle between voltage and current.	20
2.5	Example of waveform of (a) source voltage, and (b) distorted current at time interval t_1 and t_2 .	21
3.1	Relationship of Distorted Waveform with Frequency Spectrum.	39
3.2	PSCAD and Manitoba logo	42
3.3 (a)	Radial Distribution System Topology Model (without harmonic source)	45
3.3 (b)	Radial Distribution System Topology Model (with harmonic source)	46
3.4 (a)	Ring Distribution System Topology Model (without	46

	harmonic source)	
3.4 (b)	Ring Distribution System Topology Model (with harmonic source)	47
3.5 (a)	Interconnected Distribution System Topology Model (without harmonic source)	48
3.5 (b)	Interconnected Distribution System Topology Model (with harmonic source)	48
3.6	Skudai 275/132/33/22kV Substation Single-line Drawing	49
3.7	22kV Radial type distribution network topology at SDAI 275/132/33/22kV Substation	50
3.8	Qualitrol BEN32 Analysis Centre version 3.8.4 software	50
4.1 (a)	Radial Distribution System Topology Model (without harmonic source) voltage measurement simulation result	52
4.1 (b)	Radial Distribution System Topology Model (without harmonic source) current measurement simulation result	52
4.1 (c)	Radial Distribution System Topology Model (without harmonic source) voltage FFT analysis (THD and harmonic order)	53
4.1 (d)	Radial Distribution System Topology Model (without harmonic source) current FFT analysis (THD and harmonic order)	54
4.2 (a)	Radial Distribution System Topology Model (with harmonic source) voltage measurement simulation result	55
4.2 (b)	Radial Distribution System Topology Model (with harmonic source) current measurement simulation result	55
4.2 (c)	Radial Distribution System Topology Model (with harmonic source) voltage FFT analysis (THD and	56

	harmonic order)	
4.2 (d)	Radial Distribution System Topology Model (with harmonic source) current FFT analysis (THD and harmonic order)	57
4.3 (a)	Ring Distribution System Topology Model (without harmonic source) voltage measurement simulation result	58
4.3 (b)	Ring Distribution System Topology Model (without harmonic source) current measurement simulation result	59
4.3 (c)	Ring Distribution System Topology Model (without harmonic source) voltage FFT analysis (THD and harmonic order)	60
4.3 (d)	Ring Distribution System Topology Model (without harmonic source) current FFT analysis (THD and harmonic order)	61
4.4 (a)	Ring Distribution System Topology Model (with harmonic source) voltage measurement simulation result	62
4.4 (b)	Ring Distribution System Topology Model (with harmonic source) current measurement simulation result	62
4.4 (c)	Ring Distribution System Topology Model (with harmonic source) voltage FFT analysis (THD and harmonic order)	63
4.4 (d)	Ring Distribution System Topology Model (with harmonic source) current FFT analysis (THD and harmonic order)	64
4.5 (a)	Interconnected Distribution System Topology Model (without harmonic source) voltage measurement simulation result	65
4.5 (b)	Interconnected Distribution System Topology Model (without harmonic source) current	66

	measurement simulation result	
4.5 (c)	Interconnected Distribution System Topology Model (without harmonic source) voltage FFT analysis (THD and harmonic order)	67
4.5 (d)	Interconnected Distribution System Topology Model (without harmonic source) current FFT analysis (THD and harmonic order)	68
4.6 (a)	Interconnected Distribution System Topology Model (with harmonic source) voltage measurement simulation result	69
4.6 (b)	Interconnected Distribution System Topology Model (with harmonic source) current measurement simulation result	69
4.6 (c)	Interconnected Distribution System Topology Model (with harmonic source) voltage FFT analysis (THD and harmonic order)	70
4.6 (d)	Interconnected Distribution System Topology Model (with harmonic source) current FFT analysis (THD and harmonic order)	71
4.7	Measurement window and result from site measurement at SDAI 275/132/33/22kV Substation	72
4.8	Typical Load Profile at SDAI 275/132/33/22kV Substation	73

LIST OF ABBREVIATIONS

TNB	-	Tenaga Nasional Berhad
PCC	-	Point-of-common Coupling
THD _v	-	Total Harmonic Distortion Voltage
THD _i	-	Total Harmonic Distortion Current
PDCA	-	Plan-Do-Check-Act
PMU	-	Main Intake Sub-station (<i>Pencawang Masuk Utama</i>)
PPU	-	Main Distribution Sub-station (<i>Pencawang Pembahagian Utama</i>)
SSU	-	Main Switching Station (<i>Stesen Suis Utama</i>)
PE	-	Distribution Sub-station (<i>Pencawang Pembahagian Elektrik</i>)
LV	-	Low-voltage
SMPS	-	Switch-mode power supply
RMS	-	Root-mean square
EGAT	-	Electricity Generating Authority of Thailand
OLTC	-	On Load Tap Changers
THD	-	Total Harmonic Distortion
ASD	-	Adjustable speed drive
UPS	-	Uninterruptible power supplies
ATS	-	Automatic transfer switch

- S/S - Static bypass switch
- IHD - Individual Harmonic Distortion
- PWM - Pulse width modulation
- PSCAD® - Power Systems Computer Aided Design
- EMTDC - Electromagnetic Transients with DC analysis

LIST OF SYMBOLS

<i>V</i>	-	Voltage
<i>AC</i>	-	Alternating Current
<i>DC</i>	-	Direct Current
<i>Hz</i>	-	Hertz
<i>A</i>	-	Ampere
<i>kVA</i>	-	Kilo Volt-Ampere
>	-	Greater than
<	-	Less than
<i>mA</i>	-	mili-Ampere
T	-	Temperature
3 rd	-	Third
kV	-	kilo-Volt
%	-	Percentage

LIST OF APPENDICES

APPENDIX	TITLE	PAGE
A	Characteristics of Power System Electromagnetic Phenomena by IEC	84
B	IEEE 519-1992 Recommended Voltage Distortion Limits	85
C	IEC 61000-3-6: Compatibility levels for harmonic voltages (in percent of the nominal voltage) in LV and MV power systems	86
D	IEC 61000-3-6: Indicative values of planning levels for harmonic voltage (in percent of the nominal voltage) in MV, HV and EHV power systems	87

CHAPTER 1

INTRODUCTION

1.1 Introduction

Harmonics have existed in power systems for many years. In the past, most electrical equipment is using balance linear load. A linear load in a power system distribution is a component in which the current and voltage are perfect sinusoidal. Examples of linear loads are induction motor, heaters and incandescent lamps. But the rapid increase in the electronics device technology such as diode, thyristors, etc. cause industrial loads to become non-linear. These components are called solid state electronic or non-linear load. The non-linear load connected to the power system distribution will generate harmonics current and voltage. The effect of current distortion on power distribution systems can be serious, primarily because of the increased current flowing in the system.

In other words, because the harmonic current does not deliver any power, its presence simply uses up system capacity and reduces the number of loads that can be powered. Harmonic current occur in a facility's electrical system can cause equipment malfunction, data distortion, transformer and motor insulation failure, overheating of neutral buses, tripping of circuit breakers, and solid-state component

breakdown. The cost of these problems can be enormous. Harmonic currents also increase heat losses in transformers and wiring.

Nowadays, Power Quality has become the main factor in our life. If this quality of power is being polluted over the electrical power network, serious problems will arise within the modern society and its conveniences. The generation of harmonic currents and voltages cause one of the most harmful power quality problems. Harmonic may affect the whole electrical environment and there are many possible ways it can further degrade the power quality at much larger distances from where it originates. The efficiency of power in our homes, offices, schools, factories and power plants could also be affected by the generation of harmful harmonics. However, to determine the limits of harmonic levels and to eliminate this problem is not a straightforward exercise.

The rapid development in this industrial era and the increasing demand on electricity supply had contributed to a vast expansion of the power system. A distribution network may expand from a small and simple system to a more complicated connection to fulfill the needs arises. This mix of distribution network topology may influence the harmonics level itself. Therefore there is a need to investigate the influence of distribution network topology to harmonics.

1.2 Problem statement

The issue in electricity power sector delivery is not confined to only energy efficiency and environment but more importantly on quality and continuity of supply or power quality and supply quality. Harmonics have always been present in power systems. Thus, harmonic distortion can be considered as a sort of pollution of the electric system which can cause problems if the sum of the harmonic currents

exceeds certain limits. It is important to understand the effects of different type of electric distribution network topology on different level of harmonics. Since nowadays non-linear loads represent a large percentage of the total loads. Under these conditions, total harmonic distortion (THD) may become very high and therefore dangerous for the system.

It is vital to investigate the power system response to harmonics and understand how the network topology influence the harmonics effect itself. In addition, further site harmonic measurements and analysis was carried out at Tenaga Nasional Berhad (TNB) Main Intake Substation's point of common coupling (PCC) to compare the results obtained from the simulation study.

1.3 Objectives

This research has the following objectives:

- a) The study the effects of different type of electric distribution network topology on different level of harmonics.
- b) To design and model distribution network topology using commercial Engineering Tools/Software.
- c) To perform simulation study of different distribution network topology to obtain the effects on harmonics level itself.
- d) To investigate the harmonics level in terms of THDv & THDi.

1.4 Scope of project

To achieve the said objectives, this project will study and review previous papers and research to get the relevant methods of harmonics studies technique. This project is using a Plan-Do-Check-Act (PDCA) approach and few scopes and guidelines are listed to ensure the research is conducted within its intended boundary. Firstly, there were many papers on harmonic analysis available mainly focusing on harmonic sources, harmonic analysis and harmonic measurement. This project scope however focused on the impact of distribution network topology on harmonics level only. Secondly, the most important aspect of this project is related to modeling and simulation using PSCAD®/EMTDCØ V4.2.0 and Matlab Simulink R2009a software.

Hence, in order to complete the project, one must have strong knowledge in PSCAD®/EMTDCØ V4.2.0 and Matlab Simulink R2009a. On top of that, as to develop the distribution network topology model, a lot of research and literature review need to be done. Some papers already describe the topologies used to develop this distribution network topology. And some papers shares the problems arise in obtaining the output result. Finally, for this paper, the scope of project is up until the simulation results only. Hopefully, it will be useful as for reference to other students and researchers.

1.5 Thesis Organization

This thesis will be discussing in detail the design stages, the data gathered and the probable output based on the calculations done. This thesis will be divided into five chapters. Chapter One; Introduction, Chapter Two; Literature Review, Chapter Three; Methodology, Chapter Four; Results and Chapter Five; Conclusion.

Chapter one; Introduction will be discussing the background of the study, objectives and scopes of study. Chapter two will discuss in detail the reviewed papers, journals, proceedings and relevant information regarding the methods of harmonics studies applicable. The methodology chapter will be discussing the methods used in this project. Chapter four will then discuss the results obtained in the computer simulation study for this project. The results will be compared with site measurement carried out at Tenaga Nasional Berhad (TNB) Main Intake Substation's point of common coupling (PCC). The last chapter will conclude the findings and recommendation for further improvement in future study.

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