

HYDROGEN RECOVERY FROM THE REFORMING GAS USING  
COMMERCIAL ACTIVATED CARBON

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A dissertation submitted in partial fulfilment of the  
requirements for the award of the degree of  
Master of Engineering (Chemical)

Faculty of Chemical Engineering  
Universiti Teknologi Malaysia

MAY 2014

Specially dedicated to my parents, sister and wife, for their love and support

## ACKNOWLEDGEMENT

In preparing this dissertation, I was in contact with many people, researchers, academicians, and practitioners. They have contributed towards my understanding and thoughts. In particular, I wish to express my sincere appreciation to my supervisor, Dr. Tuan Amran Tuan Abdullah, for encouragement, guidance, critics and friendship. I am also very thankful to my friend Abdoullatif Gharibi for his guidance, advices and motivation.

My sincere appreciation also extends to all my colleagues and others who have provided assistance at various occasions. Their views and tips are useful indeed. Unfortunately, it is not possible to list all of them. I am deeply grateful to all my family members.

## ABSTRACT

Hydrogen recovery from reforming gas products was investigated using commercial activated carbon in an adsorption column. The commercial activated carbon obtained from market that used for drinking water treatment was applied in this work. In the first part of this study, the effect of treated process of activated carbon by acetic acid, ammonia and steam on hydrogen recovery was studied. In the adsorption study, pressure was increased from atmospheric pressure 1 to 6 bar to investigate the amount of gas adsorbed on fresh activated carbon. In the desorption study, the effects of decreasing pressure was investigated as well. The effect of particle size on the efficiency of hydrogen recovery was emphasis in this study. The results from the experiments indicated that commercial activated carbon was a good candidate for hydrogen recovery because no hydrogen that was adsorbed by activated carbon during our experiments. The recovery of hydrogen was improved to 30.64% and CO<sub>2</sub> was the highest adsorbed compared other gases. The results proved that, a small particle size (171 $\mu$ m) has better performance in comparison to other particle sizes. The activated carbon treated with steam showed the best performance on the hydrogen recovery

## ABSTRAK

Pemulihan hidrogen daripada pembaharuan produk gas telah kaji menggunakan karbon teraktif komersial dalam kolum penjerapan. Karbon teraktif komersial diperolehi dari pasaran yang digunakan untuk minum rawatan air telah digunakan dalam kajian ini. Dalam bahagian pertama kajian ini, kesan daripada proses penjana semula karbon diaktifkan oleh asid asetik, ammonia dan air pemulihan hidrogen telah dikaji. Dalam kajian penjerapan, tekanan ditingkatkan daripada tekanan atmosfera 1 kepada 6 bar untuk menyiasat jumlah gas yang terserap ke karbon diaktifkan segar. Dalam kajian nyahpenyerapan, kesan mengurangkan tekanan juga disiasat. Kesan saiz zarah terhadap kecekapan pemulihan hidrogen adalah perkara yang ditekankan dalam kajian ini. Keputusan daripada eksperimen kami menunjukkan bahawa karbon teraktif komersial adalah penjerap yang baik untuk pemulihan hidrogen kerana tiada hidrogen yang terserap oleh karbon diaktifkan semasa ujikaji. Pemulihan hidrogen telah meningkat kepada 30.64% dan CO<sub>2</sub> adalah terjerap tertinggi gas lain dibandingkan. Keputusan juga menunjukkan bahawa, saiz zarah kecil (171µm) mempunyai prestasi yang lebih baik berbanding dengan saiz zarah lain. Karbon diaktifkan rawatan yang diterima wap menunjukkan prestasi yang terbaik kepada pemulihan hidrogen.

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**LIST OF SYMBOLS**

AC	-	Activated Carbon
BET	-	Brunaue, Emmett, Teller
CAC	-	Commercial Activated Carbon
CH <sub>4</sub>	-	Methane
C <sub>2</sub> H <sub>4</sub>	-	Ethylene
C <sub>2</sub> H <sub>6</sub>	-	Ethane
CO	-	Carbon monoxide
CO <sub>2</sub>	-	Carbon dioxide
Eq.	-	Equation
H <sub>2</sub>	-	Hydrogen
IEA	-	International Energy Agency
N <sub>2</sub>	-	Nitrogen
PSA	-	Pressure swing adsorption
RSM	-	Response Surface Methodology
RT	-	Room Temperature
SMR	-	Steam Methane Reformation
TCD	-	Thermal Conductivity Detector
TPD	-	Temperature Programmed Desorption
TPD-MS	-	Temperature Programmed Desorption-Mass Spectrometer

**LIST OF ABBREVIATION**

$\%$	-	Percent
$\Delta H$	-	Enthalpy
$KJ$	-	Kilojoule
$mol$	-	Mole
$k^{\circ}$	-	Kelvin
$C^{\circ}$	-	Centigrade
$g$	-	Gram
$m^2$	-	Square meter
$ml$	-	Milliliter
$bar$	-	Bar
$min$	-	Minute
$Scm$	-	Standard Cubic Centimeters Per Minute
$\mu l$		microlitter
$\mu m$		micromilimeter

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## **CHAPTER 1**

### **INTRODUCTION**

#### **1.1 Background of study**

Global energy demand is rising and increasing in the future. The International Energy Agency (IEA) estimate that the growth of 40% in energy consumption by 2030 based on the current trends and about 20% in a scenario where emissions are sharply constrained (Carley, 2009).

IEA anticipates that fossil fuels will still be dominant until years of 2030 even with the limitation of carbon emissions over the next two decades. New technologies in the future will continue to open up previously unreachable supplies of natural gas, crude oil and other fossil fuels. However, the sources of fossil fuel are decreasing and BP's analysis implies that "plentiful energy resources exist to meet growing global demand. Proved reserves offer enough oil to last around 40 years and enough gas for around 60 years at today's consumption rates" (Carley, 2009). From this, it can be obviously seen that the fossil fuel will be finished up by human being in the future (Carley, 2009).

Hydrogen is a promising candidate for the energy carrier. The lower cost to product hydrogen is through steam reforming. Instead of hydrogen, carbon dioxide, methane, and small amount of carbon monoxide, ethylene and ethane are found from the reforming of any liquid hydrocarbon. A pressure swing adsorption is the common technology for purifying the hydrogen product from the reforming gas. Molecular sieve 5A, zeolite and activated carbon are main absorber materials for the process.

Activated carbon is known to have a capability to absorb the hydrocarbon such as methane, ethylene and ethane. The amount of the adsorption is depend on the pore size, surface area and its activation size.

## **1.2 Problem statement**

Hydrogen is a component of many important compounds also hydrogen is a promising energy to replace fossil energy and plays an important role in future energy systems. Since hydrogen is the lightest components and highly dangerous gas, transportation of the gas to fueling station is difficult. In future, if is possible to produce a small scale or in-situ production rather than big production at a petrochemical plant. A purification of hydrogen from reformat gas is critical for certain application such as polymer membrane fuel cell. In order to make a purification of hydrogen possible, low cost process and material are needed.

Commercial activated carbon for drinking water is sold widely even can be found in the grocery store. From the knowledge, until date, no study or limited on this commercial activated carbon for hydrogen separation specifically in the literature. Therefore, this activated carbon is a good candidate to study for this process.

## **1.3 Objective of study**

The objectives of this study are:

- i. To characterize the physical properties of activated carbon (total surface area and pore size) using BET surface analyzer.
- ii. To evaluate the performance of the activated carbon adsorption hydrocarbon from the artificial reforming gases on different pressure range 1 to 6 bar and the particle size (1000  $\mu\text{m}$ , 510  $\mu\text{m}$  and 171  $\mu\text{m}$ ).



- iii. Treatment the activated carbon with steam acetic acid and ammonia were studied on adsorption and desorption as well.

#### **1.4 Scope of study**

The scopes of study in this study are:

- i. The commercial activated carbon that used for drinking water in the market will be obtained in this study and will be characterized physically using the BET-nitrogen surface area.
- ii. Adsorption pressure was varied from 1 to 6 bar, and desorption pressure reverse from 6 to 1 bar
- iii. The activated carbon were treated using steam, ammonia and acetic acid.

#### **1.5 The significant of the study**

Small scale hydrogen production requires low cost process and material. Low pressurize gas is reasonable for a small scale hydrogen production. To meet this requirement, this study is important to evaluate the capability of the commercial activated carbon. The commercial hydrogen is consider cheap and easy to obtain from the market. This research also contributes some knowledge on the commercial activated carbon for the hydrogen recovery.

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