

APPLICATION OF DEMAND SIDE MANAGEMENT STRATEGIES TO
REDUCE ENERGY CONSUMPTION IN UNIVERSITY BUILDINGS

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Dedicated to my parents for their unwavering love, patience and support.

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ABSTRACT

Demand Side Management (DSM) refers to actions that change the quantity or pattern of electrical energy consumed by end users to change its load profile. There are many available DSM measures that can be implemented, however this thesis analyses the effects of two DSM methods as strategic options to reduce energy consumption in university buildings, specifically the Faculty of Electrical Engineering at Universiti Teknologi Malaysia, Johor. The first considered option is the combination of peak clipping and load shifting, which is the process of shifting clipped peak loads away from peak periods to off-peak periods. This thesis addresses the challenge in performing peak clipping and load shifting which is determining the right time to perform peak clipping and load shifting, followed by an assessment of estimated savings in energy usage and electricity bill through these selected methods. Through careful assessment and implementation of time selection, the combined method of peak clipping and load shifting contributes up to 10% savings of energy consumption and electricity bill. Another DSM option is retrofitting which is a process that requires direct change on the existing physical or electrical system of old or already occupied buildings to achieve reduction in energy consumption and electricity bills. In this study, the potential savings by retrofitting the currently installed fluorescent T8 and T5 lighting systems with more recent LED technology in the selected buildings were examined and proved to reduce up to 64% of estimated annual energy consumption and electricity bill. Also, the payback period for which the initial investment will be recovered was evaluated to be approximately 3.03 years.

ABSTRAK

Demand Side Management (DSM) merujuk kepada aktiviti yang mengubah kuantiti atau bentuk penggunaan tenaga oleh pengguna untuk mengubah profil bebannya. Terdapat pelbagai jenis aktiviti DSM yang boleh digunakan, namun tesis ini hanya menilai kesan penggunaan dua jenis kaedah DSM sebagai langkah strategik untuk mengurangkan penggunaan tenaga dalam bangunan-bangunan universiti, terutamanya Fakulti Kejuruteraan Elektrik di Universiti Teknologi Malaysia, Johor. Kaedah pertama yang dipertimbangkan ialah gabungan penghad puncak (*peak clipping*) dan anjakan beban (*load shifting*), iaitu proses memindahkan beban puncak yang telah dihadkan daripada waktu puncak ke luar waktu puncak. Tesis ini membincangkan cabaran dalam mengaplikasikan penghad puncak dan anjakan beban iaitu menentukan masa yang tepat untuk melakukan kaedah ini, diikuti oleh penilaian penjimatan penggunaan tenaga dan bil elektrik yang boleh dicapai menerusi pengaplikasian kaedah yang dipilih ini. Melalui penilaian yang teliti dan pemilihan masa yang tepat, kaedah gabungan ini mampu menyumbangkan penjimatan sebanyak hampir 10% pada penggunaan tenaga dan bil elektrik. Satu lagi kaedah DSM ialah penaiktarafan (*retrofit*) iaitu proses yang memerlukan perubahan terus pada sistem fizikal atau elektrikal bangunan yang lama mahupun yang telah digunapakai untuk mencapai pengurangan dalam penggunaan tenaga dan bil elektrik. Di dalam kajian ini, potensi penjimatan menerusi kaedah retrofit dari lampu kalimantang T8 dan T5 kepada teknologi LED pada bangunan terpilih ialah sebanyak 64% daripada anggaran penggunaan tenaga dan bil elektrik tahunan. Selain itu, tempoh pulangan nilai pelaburan hasil daripada kaedah penaiktarafan ini dinilai menghampiri selama 3.03 tahun.

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LIST OF ABBREVIATIONS

| | | |
|------|---|--|
| CFL | - | Compact fluorescent lamp |
| DR | - | Demand response |
| DSM | - | Demand Side Management |
| EE | - | Energy efficiency |
| FKE | - | FakultiKejuruteraanElektrik |
| HVAC | - | Heating, ventilation and air-conditioner |
| kW | - | kilowatt |
| kWh | - | kilowatt-hour |
| LED | - | Light Emitting Diode |
| PDF | - | Probability Distribution Function |
| RM | - | Ringgit Malaysia |
| RTP | - | Real-time pricing |
| T5 | - | Fluorescent Tube Lamp Type T5 |
| T8 | - | Fluorescent Tube Lamp Type T8 |
| TNB | - | TenagaNasionalBerhad |
| UTM | - | UniversitiTeknologi Malaysia |
| W | - | Watt |

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CHAPTER 1

INTRODUCTION

1.1 Background of study

Electricity supply and energy consumption are essential parts in modern global economy and it is basically the driving force behind a nation's development and social progress. However, disorganized and inefficient energy usage will lead to negative impacts which will only get worse if it goes unchecked. The dramatic increase in energy usage due to population growth usually leads to problems such as insufficient energy supply, dwindling energy resources, as well as negative side effects on the environment, for example, the thinning of ozone layer, global warming that is often related to the emission of greenhouse gases and dramatic and unpredictable climate change.

It is high time for members of the industries and the public in general to become more aware of complications in energy usage, and everyone should pitch in

and step up the effort for better energy usage practice. We should be more accepting and cooperative in contributing towards implementing strategies to use energy in a more systematic and organized manner regardless of the facilities we inhabit. Among the steps that are often discussed when it comes to this topic is the implementation of renewable energy systems, cleaner production tactics, as well as energy efficient production methods, where all of these promises possible savings in cost, energy and environment.

Energy efficiency by definition is the goal to reduce the amount of energy required to provide products and services. It is the effort to manage and restrain unnecessary energy usage growth while maintaining the level of productivity through alternative technologies and solutions. In simpler terms, it is to do more work but maintaining or reducing the amount of energy used [1, 2]. In the context of Malaysian energy usage, energy efficiency is a main concern in several sectors including: Independent Power Producers (IPPs), industrial manufacturing, building design, transportation, as well as commercial and residential dwellings.

Commercial buildings, which is the main interest of this thesis, together with residential buildings make up almost 50% of the total demand in Malaysia [3]. According to the United Nations Environment Program (UNEP), energy consumption from commercial buildings generates up to 40% of the total worldwide energy consumption [4]. In Malaysia, commercial buildings alone contribute approximately 30% from the total demand nationwide [3-5]. Energy usage in these buildings largely goes into cooling and lighting indoor spaces, apart from operating electrical appliances and machines. In general, factors that affect energy efficiency in these buildings (such as building placement, design, and construction materials) are the ones that can be influenced to improve the effectiveness of energy usage.

The economic development in Malaysia contributes to the rise in numbers of commercial buildings and the same reason factors into the similar increase in higher-education institutions[6]. University buildings are among the high consumers of

energy in the commercial buildings category. As such, the government has encouraged these institutions to put an effort into preserving energy to comply with the government's effort in instigating energy-saving measures in all government departments. This is to comply with the Ministry of Education (MOE) and the Ministry of Higher Education's (MOHE) call for better energy practice in education centers [6-8].

Efficient energy usage in such institutions can be achieved by adopting energy management programs. Activities organized with the objective of optimizing energy consumption through avoiding waste or recovering unused energy in processes or facilities fall under the definition of energy management. The practice of exceptional energy management instills awareness in occupants of a building regarding the actual cost of energy, and the methods and equipment that can be used to control and reduce energy waste.

In general, energy management is consuming energy efficiently and effectively so that profits can be maximized, cost is minimized and competitive position is enhanced. Apart from that, energy management also strives for the following objectives [9]:

- i. Improving energy efficiency and reducing energy use, thereby reducing costs.
- ii. Reduce greenhouse gas emissions and improve air quality.
- iii. Developing and maintaining effective monitoring, reporting and management strategies for practical energy usage.
- iv. Developing interest in and dedication to the energy management program from occupants.

Such programs are not new in higher education institutions, especially in Universiti Teknologi Malaysia (UTM). The UTM Johor Bahru campus is categorized under commercial buildings with very high energy usage. One of the

factors that cause this is because of the huge amount of buildings in the southern campus, where there are over 500 buildings distributed among 14 faculties and 13 residential colleges, plus other offices and administrative buildings [7]. Each building consumes different levels of energy due to various parameters that affect their energy use, as can be seen in Figure 1.1.

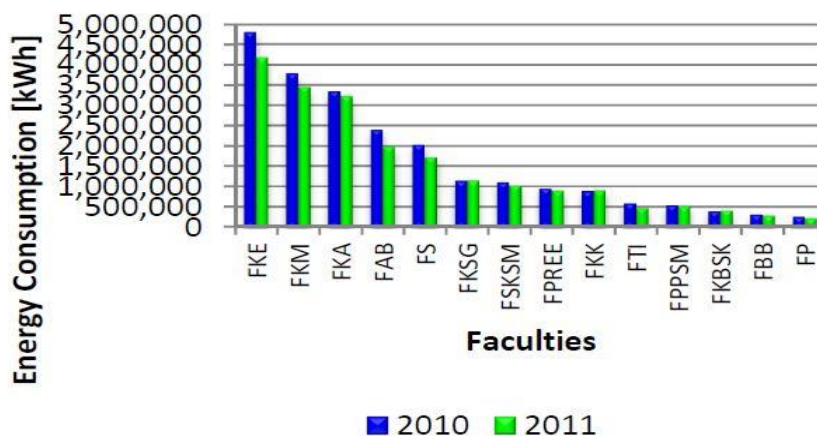


Figure 1.1: Energy consumption comparison in faculties for 2010 and 2011 [7].

A number of awareness programs have been introduced in UTM since 2010, such as the in-campus ‘Go Green Campaign’ and ‘Sustainability Campus Campaign’, all with the aim of gearing the campus community towards better energy consumption behavior.

Meanwhile, the Faculty of Electrical Engineering (FKE) currently holds the record for the highest energy consumption in UTM as seen in Figure 1.1. There are a total of twelve blocks in the faculty, which holds classrooms, lecture halls, offices and laboratories. The majority of energy uses within the faculty mostly goes into cooling system, lighting and an assortment of electrical appliances. Figure 1.2 presents the monthly energy consumption in FakultiKejuruteraanElektrik (FKE) from 2009 till 2012, while Figure 1.3 shows the annual energy consumption in FKE

for the same years. Although there is a slight decrease in energy consumption from year to year, there is still plenty of room for improvement, or rather, potential for reduction in energy consumption if appropriate energy management is implemented. Figure 1.4 and Figure 1.5 is the corresponding monthly and annual electricity bill for the amount of energy consumed from year 2009 until 2012. A number of energy appropriate initiatives have been implemented in the faculty. A faculty Energy Management Committee has been established, energy saving awareness campaigns has been organized through talks and online based surveys, and electrical appliances and occupant's behavioral study were performed in an effort towards enhanced energy practice.

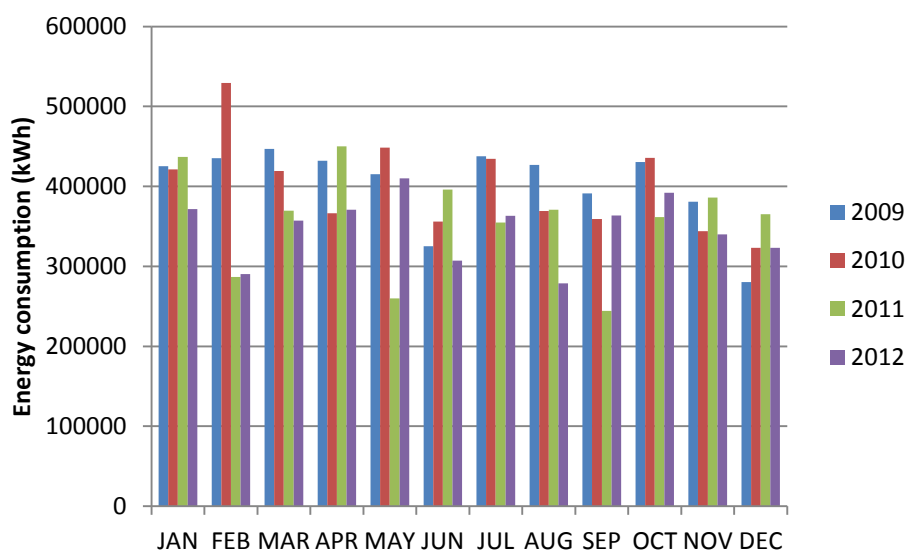


Figure 1.2: Monthly energy consumption in FKE from 2009-2012.

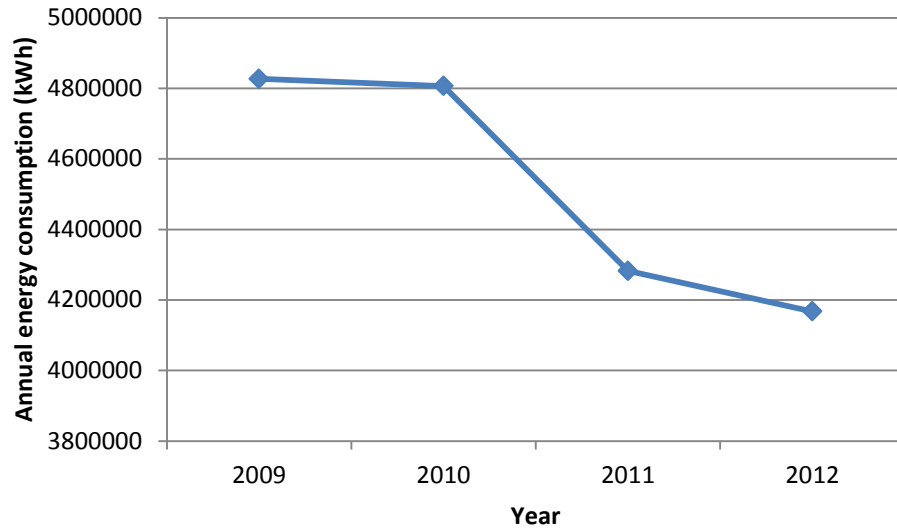


Figure 1.3: Annual energy consumption in FKE.

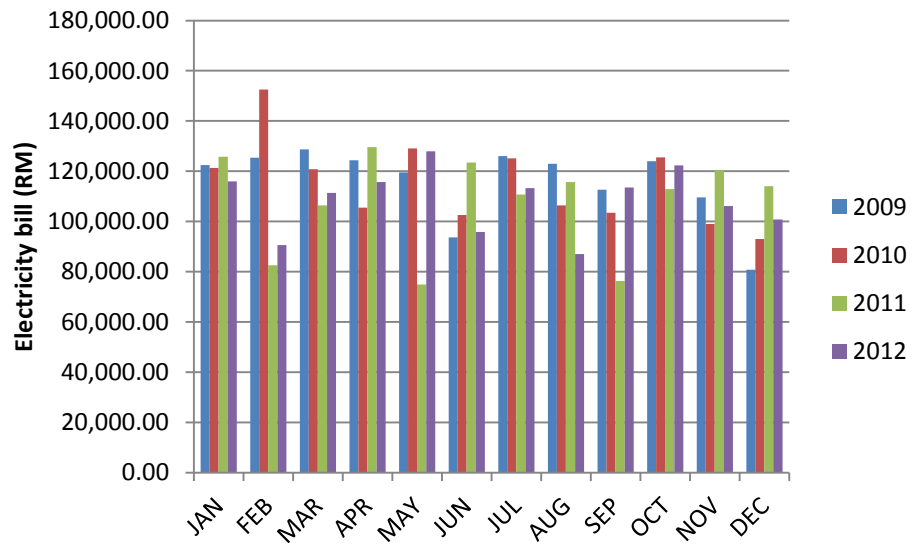


Figure 1.4: Monthly electricity bill in FKE from 2009-2012.

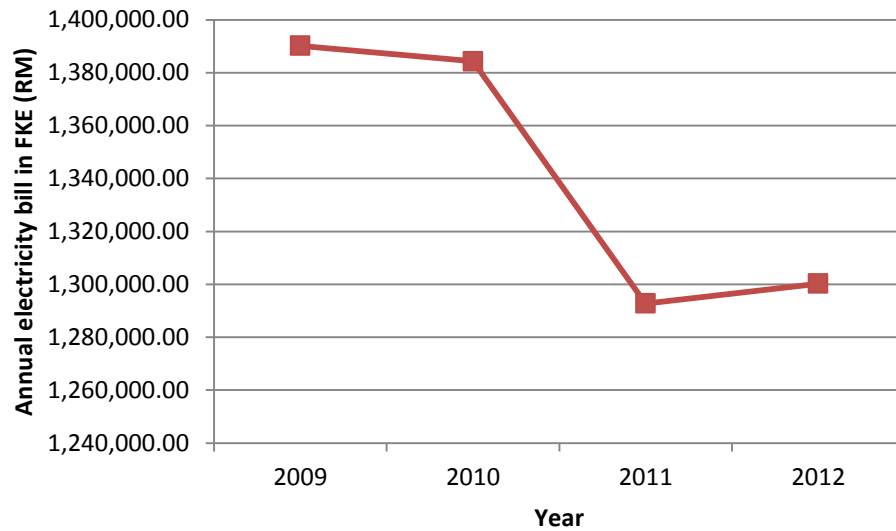


Figure 1.5: Annual electricity bill in FKE.

Energy management is undeniably important if a facility wishes to cut down their energy consumption, which ultimately leads to cutting cost. Because of this, the needs for energy management through various aspects of a building's operation have to be considered.

When it comes to energy, it is apparent that energy does not only comprise of electricity usage alone. It has to be recognized that electricity is generated at power plants, and power plants rely on raw materials such as crude oil and coal to generate power. These natural sources of energy are fast depleting, and in light of the recent price hike in oil price as an added factor, it falls on us to think of a way around this problem.

1.2 Problem Statement

This research is staged based on several issues. The first is the problem of high electricity bill that the facility had to bear. Inefficient energy usage in the facility often leads to undesirable peak loads observed in the buildings' load profile. This will then contribute to high maximum demand and energy consumption (kWh) charges which are reflected on the overall electricity bill.

The second issue is determining the right time to perform peak clipping and to shift it away from peak time so as to make an impact on the maximum demand or energy consumption charges. Each building has different time usage profiles. The fact that a certain DSM method can be applied in a building does not mean the same method can be applied in another type of building. In an academic institution setting, it is relatively achievable to implement peak clipping and load shifting, since the usage of such facilities are mainly limited to lecture sessions and classes along with the management sector that runs on normal office hours. The main problem is to determine the right time to perform peak clipping and load shifting. If the load that was clipped during peak clipping happens to be the maximum demand, then both maximum demand and energy consumption charges will be reduced. On the other hand, if the shifted load is not the peak load, it will not affect both maximum demand and energy consumption charges. As the duration to perform peak clipping and load shifting is limited, determining the right time is crucial.

The third issue that this thesis wishes to address is the economical aspect of implementing another DSM method, which is retrofitting. Undertaking a retrofitting project obviously requires a certain amount of investment on more energy efficient equipment than what is currently used. The question is, if the management wishes to retrofit their facility, how long before they will reap the benefit of their initial investment? This is a concern that this thesis wishes to highlight by providing an economic analysis on the payback period of installing new energy efficient equipment.

1.3 Objective of the research

The objectives of this research are:

- i. To assess the impact of peak clipping and load shifting application in reducing energy consumption and electricity bill in university buildings.
- ii. To evaluate the potential of energy consumption minimization and electricity cost reduction through retrofitting in university buildings.

1.4 Scope of the research

This research focuses on reducing energy consumption and electricity bill in university buildings through the application of DSM strategies. The study was conducted on selected buildings in the Faculty of Electrical Engineering (FKE) in Universiti Teknologi Malaysia (UTM), Johor.

Based on the load consumption pattern of these selected buildings, the appropriate applicable DSM strategies were considered. In this case, the strategies are peak clipping, load shifting and retrofitting. Peak clipping is strategy to reduce energy consumption at peak load, while load shifting is a strategy to reduce energy consumption by shifting load from peak period to off-peak period. If the clipped load from the peak period happens to be the maximum demand of the month, then the maximum demand charge is reduced. Otherwise, only the energy consumption charge is reduced. Either way, it will contribute to a reduction in the electricity bill for the month, since the overall bill is the sum of maximum demand and energy consumption charges.

Retrofitting is also another focus of this thesis. It is another DSM strategy applicable within the scope of university buildings, where the major consumers of electricity are the air cooling and lighting. However, this thesis will only focus on the lighting system, as it promises significant savings by adopting new technology in lighting. FKE's existing lighting system unfortunately still uses old lamp types that are rather comparatively inefficient in recent lighting technology development. Thus, the prospect of retrofitting the existing system with newer and better lightings is definitely appealing.

1.5 Significance of the research

Electrical energy is mainly generated using non-renewable energy resources including coal, oil and natural gases. The continuous dependence on such resources will eventually lead to fossil fuel depletion. It is with this concern that a new strategy to conserve what little sources is left, and at the same time, to use energy efficiently needs to be implemented. Instead of pressing for increased power generation to support continuous energy usage growth, it is more sensible to implement energy efficient methods that will contribute to significant energy usage reduction. In a way, demand side management is an energy efficient way to reduce energy consumption by allowing the facility to operate at the lowest possible cost of production which in turn will reduce the customers' bills [10].

1.6 Thesis outline

This thesis is divided into five chapters. Chapter 1 presents the project overview. It includes the background of the research, objectives, scope of research and the significance of the research.

Chapter 2 follows with the literature review. This chapter discusses the concept of demand side management (DSM), the principles of demand response, as well as in-depth review of DSM and demand response activities carried out in previous researches and projects. Besides that, this chapter also presents the core issue of this thesis which is the concepts of load shifting and retrofitting, apart from a review on other projects where these two methods were implemented. Following that is a look at the Malaysian Electricity Tariff and an introduction to the case study in UTM. Chapter 3 reviews the methodology applied in this project in order to obtain practical results and analysis. It explains the steps taken throughout the progress of this research in order to achieve relevant data. Chapter 4 contains the data findings and analyses of results for this research. The outcome is presented in simple charts, tables and figures, along with detailed explanation of the findings. Chapter 5 is the concluding section of this thesis. The two DSM measures chosen are compared and recommendations for future work are presented in this chapter.

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