SIMULATION OF ROOF SOLAR CHIMNEY FOR VERTICAL AXIS WIND TURBINE

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ABSTRACT

Due to the important role of the renewable and sustainable energy sources in energy sector, a lot of efforts are made to reduce fossil fuel consumption. One option in small scale energy generation is roof solar chimney. Among many factors that affect the performance of a roof solar chimney is the angle of sun radiation which is an important factor that varies with different locations. It is crucial to find the optimum angle that a solar absorber should face the sun beams to absorb as much as solar energy as possible and get to its highest temperature possible. A location between 35° to 45° latitude is selected to simulate its climatic condition. The results show that an inclination of 30° from horizon seems to be a perfect choice for solar absorbers. An increase in geometry is necessary to get the required velocity output of the outlet opening of the solar chimney to power up a vertical axis wind turbine (VAWT). At least 3m/s of wind speed is required for the wind turbine (VAWT) with the rotor diameter of 1 meter. Final radius of the solar chimney to satisfy the need was about 4 meters.

ABSTRAK

Oleh kerana pentingnya peranan sumber tenaga boleh diperbaharui dan mapan dalam sektor tenaga, banyak usaha telah dibuat untuk mengurangkan penggunaan bahan api fosil. Salah satu pilihan dalam penjanaan tenaga berskala kecil adalah cerobong bumbung suria. Antara banyak faktor yang mempengaruhi prestasi cerobong bumbung suria adalah sudut sinaran matahari dimana ia adalah faktor penting yang berbeza dengan lokasi yang berbeza. Ini adalah penting untuk mencari sudut optimum bagi penyerap suria yang harus menghadapi rasuk matahari untuk menyerap seberapa banyak tenaga suria yang boleh dan sampai ke suhu maksimum mungkin. Satu lokasi antara 35° hingga 45° latitud dipilih untuk mensimulasikan keadaan iklim. Keputusan menunjukkan bahawa kecenderungan 30° dari ufuk seolah-olah menjadi pilihan yang sempurna untuk penyerap solar. Peningkatan dalam geometri adalah penting untuk mendapatkan halaju keluaran yang diperlukan kepada keluaran cerobong suria untuk penjanaan kuasa bagi kincir angin (VAWT). Sekurang-kurangnya 3m / s kelajuan angin diperlukan bagi kincir angin (VAWT) bergarispusat 1 meter. Jejari akhir cerobong suria untuk memenuhi keperluan kajian ini adalah kira-kira 4 meter.

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LIST OF SYMBOLS

| Р | - | Power output |
|-------------------|---|--|
| Q | - | Solar input |
| η | - | Efficiency |
| G_{h} | - | Global horizontal radiation |
| Go | - | Irradiance falling on horizontal plane |
| G_{d} | - | Daily global irradiance |
| A_{coll} | - | Collector area |
| 'n | - | Mass flow rate |
| v, U | - | Velocity |
| \overline{u} | - | Mean velocity |
| Н | - | Height of the solar chimney |
| To | - | Ambient temperature |
| T_i | - | Internal temperature |
| ΔT | - | Average temperature gradient |
| g | - | Gravity acceleration |
| c _p | - | Specific heat |
| 3 | - | Correction to mean solar distance |
| γ_s | - | Solar altitude in degrees |
| j' | - | Day's angle |
| ω | - | Hour angle |

| φ | - | Latitude |
|------------------------------|---|---|
| δ | - | Solar declination angle |
| α_s | - | Azimuth angle |
| α_F | - | Resolved angle on the horizontal plane |
| \mathbf{S}_{d} | - | Daily sunshine |
| \mathbf{S}_{od} | - | Astronomical day length |
| δ_{od} | - | Daily observed sunshine |
| υ | - | Angle incidence on the specific surface |
| ρ | - | Density |
| μ | - | Viscosity |
| $\overline{\overline{\tau}}$ | - | Tension stress |
| D | - | Diameter |
| D_h | - | Hydraulic diameter |
| β | - | Thermal expansion coefficient |
| L | - | Length of the plane |
| Ps | - | static pressure |
| Pr | - | Prandtl number |
| k | - | Thermal conductivity |
| δ_T | - | Thermal boundary layer thickness |
| K | - | Constant of resistance by opening |
| Ι | - | Solar intensity |
| Gr | - | Grashof number |
| Nu | - | Nusselt number |
| Re | - | Reynolds number |
| Н | - | Heat transfer coefficient |

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CHAPTERT 1

INTRODUCTION

Background

The prospect of global warming and limited fossil fuel resources has made the renewable and sustainable energy becomes more important in energy sector. A variety of methods have been developed to capture the energy from natural sources such as sun, wind or geothermal energy from small scales like a house to large power plants.

Architects and building engineers are encouraged to search for ways of heating, cooling and ventilating buildings by passive means rather than energy-consuming mechanical devices. Among these is the solar chimney, essentially a solar energy absorber with open top and bottom, which induces airflow through a building when solar radiation impinges on it. A solar chimney could be inclined as is shown if Figure 1.1 or vertical as is shown in Figure 1.2. The buildings with gable roofs have the potential to be well designed to integrate with inclined solar chimneys to form

roof solar chimney. A wind turbine ventilator can be coupled with the roof solar collector that use natural air and the hot air (driven by stack effect) to produce mechanical power and can be converted to electrical energy to run the household devices as seen in Figures 1.3 and 1.4.

Design of the solar chimney is therefore important both in providing efficient air movement and in preserving the architectural integrity of the building. A number of factors influence the design of the chimney: the location, climate, orientation of the building, size of building to be ventilated, and internal heat-gains. In this research a section of a conical shaped roof solar collector will be simulated to find the optimum tilt angle. The roof solar chimney will be expanded at optimum inclined angle to achieve the desired hot air velocity outlet to drive a specific wind turbine ventilator.



Figure 1.1 Inclined roof solar chimneys configuration (Mathur and Mathur, 2008)



Figure 1.2 Vertical roof solar chimney (Bassiouny and Koura, 2008)



Figure 1. 3 Roof solar chimney combined with a vertical axis wind turbine ventilator.



Figure 1.4 Top view of combined system of roof solar chimney and vertical axis wind turbine

OBJECTIVES

- To determine the slope of the solar collectors based on initial prototype design.
- ii) To determine the dimensions that can be able to produce required wind speed needed to power up a specific wind turbine ventilator.

SCOPE

- i) Steady state condition.
- ii) Data of solar and wind speed.

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