

DESIGN OF CARBON DIOXIDE ABSORPTION FROM POLLUTED CITY AIR

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## ABSTRACT

Global climate change is the most serious environmental problem which the world is facing now. To avoid dangerous climate change, the growth of atmospheric concentrations of greenhouse gases must be halted and may have to be retarded. The concentration of carbon dioxide, CO<sub>2</sub>, the most dominant greenhouse gas, has increased from 280ppm in the pre-industrial age to more than 380ppm now and is now increasing by more than 2ppm per year driven by global CO<sub>2</sub> emissions that are now increasing at more than 3.3% per year. Controlling the level of carbon dioxide in the atmosphere without limiting access to fossil energy resources is only possible if carbon dioxide is collected and disposed of from the atmosphere. While it may be cost-advantageous to collect the carbon dioxide at concentrated sources without ever letting it to enter the atmosphere but this approach is not available for the many diffuse sources of carbon dioxide. Similarly, for many older plants a retrofit to collect the carbon dioxide is either impossible or prohibitively expensive. For this reason current research investigate the possibility of collecting carbon dioxide directly from the atmosphere. In this case a small scale packed column was designed to be portable and can be operated in polluted city centers. 2-amino-2-methyl-1-propanol (AMP) solution was used as absorbent in the packed column. In order to investigate efficiency of the proposed design by employing mass and heat transfer equations a model was proposed for the system. The model was solved numerically and was validated successfully with experimental data of the literature. Finally the model was used to predict carbon dioxide removal from Tokyo city. It was found that the contactor able to capture at least 50% at each run which is designed in small scale. Furthermore, a parameter sensitivity test including physicochemical properties and operation condition was carried out.

## ABSTRAK

Perubahan iklim global adalah masalah yang paling serius alam sekitar yang dihadapi dunia sekarang. Untuk mengelakkan perubahan iklim yang berbahaya, pertumbuhan kepekatan atmosfera gas rumah hijau mesti dihentikan dan mungkin perlu terbantut. Kepekatan karbon dioksida, CO<sub>2</sub>, gas rumah hijau yang paling dominan, telah meningkat daripada 280ppm dalam usia pra-industri kepada lebih daripada 380ppm sekarang dan kini semakin meningkat oleh lebih daripada 2ppm setahun didorong oleh pelepasan CO<sub>2</sub> di seluruh dunia yang kini meningkat pada lebih daripada 3.3% setahun. Mengawal tahap karbon dioksida di atmosfera tanpa menghadkan akses kepada sumber tenaga fosil hanya boleh dilakukan jika karbon dioksida dikumpul dan dilupuskan dari atmosfera. Walaupun ia mungkin kos berfaedah untuk mengumpul karbon dioksida pada sumber pekat tanpa pernah membiarkan ia memasuki atmosfera tetapi pendekatan ini tidak tersedia untuk banyak sumber meresap karbon dioksida. Begitu juga, bagi tumbuh-tumbuhan yang lebih tua banyak retrofit untuk mengumpul karbon dioksida adalah sama ada mustahil atau terlampau mahal. Bagi penyelidikan sebab ini semasa menyiasat kemungkinan mengumpul karbon dioksida secara langsung dari atmosfera. Dalam kes ini penuh skala kecil tiang telah direka untuk menjadi mudah alih dan boleh dikendalikan di pusat-pusat bandar yang tercemar. 2-amino-2-metil-1-propanol (AMP) penyelesaian telah digunakan sebagai penyerap dalam ruang yang penuh sesak. Dalam usaha untuk menyiasat kecekapan reka bentuk yang dicadangkan oleh jisim dan persamaan pemindahan haba yang menggunakan model telah dicadangkan untuk sistem itu. Model ini telah diselesaikan secara berangka dan telah disahkan berjaya dengan data eksperimen kesusasteraan. Akhirnya model telah digunakan untuk meramal penyingkiran karbon dioksida dari bandar Tokyo. Ia telah mendapati bahawa kontaktor mampu untuk menangkap sekurang-kurangnya 50% pada jangka setiap yang direka dalam skala kecil. Tambahan pula, ujian parameter sensitiviti termasuk hartanah fizikokimia dan keadaan operasi telah dijalankan.

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## LIST OF SYMBOLS

$a_w$	–	specific wetted area for mass transfer, $m^2/m^3$
$A_C$	–	specific wetted area for mass transfer, $m^2$
$c_{AMP}^0$	–	specific wetted area for mass transfer, $mol/m^3$
$c_{p,i}$	–	molar heat capacity of component i in the gas phase, $J\ mol^{-1}K^{-1}$
$c_{p,L}$	–	molar heat capacity of the liquid, $J\ mol^{-1}K^{-1}$
$C_{A,1}$	–	concentration of the component A at the beginning of the transfer path
$C_{A,2}$	–	concentration of the component A at the end of the transfer path
$D_{i,L}$	–	diffusivity of component i in the liquid, $m^2/s$
$G$	–	molar gas flow, $mol/s$
$h$	–	heat transfer coefficient in gas, $J\ s^{-1}K^{-1}m^{-2}$
$H_{CO_2}$	–	Henry's Law constant for CO <sub>2</sub> , $Pa\ m^3mol^{-1}$
$\Delta H_{H_2O}$	–	heat of condensation of H <sub>2</sub> O, $J/mol$

$\Delta H_{CO_2}$	–	heat of absorption of $CO_2$ , J/mol
$k_{G,i}$	–	gas – side mass – transfer coefficient of component i, $\text{mol } m^{-2} s^{-1} Pa^{-1}$
$k_{L,i}$	–	liquid – side mass – transfer coefficient of component i, m/s
$k_L^o$	–	liquid mass – transfer coefficient
$k_2$	–	rate constant, $m^3 mol^{-1} s^{-1}$
$K_{G,i}$	–	overall mass – transfer coefficient of component i, $\text{mol } m^{-2} s^{-1} Pa^{-1}$
$K_{CO_2}$	–	Combined Henry's Law and chemical equilibrium constant for $CO_2$ partial pressure, Pa
$L$	–	molar liquid flow, mol/s
$N_i$	–	molar flux of component i, $\text{mol } m^{-2} s^{-1}$
$N_A$	–	mass – transfer flux of the component A
$p_i$	–	partial pressure of component i in the bulk gas phase, Pa
$p_i^*$	–	partial pressure of component i gas phase if it were in equilibrium with the liquid, Pa
$q$	–	heat flux, $J m^{-2} s^{-1}$
$T_G$	–	gas – phase temperature, K

$T_L$  – liquid – phase temperature, K

$x_i$  – liquid – phase mole fraction of component i, mol/mol

$X_{CO_2}$  – liquid – phase mole fraction of  $CO_2$  in both reacted and unreacted forms

$y_i$  – gas – phase mole fraction of component i, mol/mol

$z$  – height of packing, m

$E$  – Enhancement factor

$M$  – *dimensionless number used in the enhancement factor*

$$Fr_L = \frac{u_L^2}{gd_h} \quad \text{Froude number of liquid}$$

$$Re_L = \frac{u_L d_h}{\nu_L} \quad \text{Reynolds number of liquid}$$

$$Re_V = \frac{u_V}{\nu_V a} \quad \text{Reynolds number of gas or vapour}$$

$$Sc_L = \frac{\nu_L}{D_L} \quad \text{Schmidt number of liquid}$$

$$Sc_V = \frac{\nu_V}{D_V} \quad \text{Schmidt number of gas or vapour}$$

$$We = \frac{u_L^2 \rho_L d_h}{\sigma_L} \quad \text{Weber number of liquid}$$

## CHAPTER 1

### INTRODUCTION

#### 1.1 Background of the Study

To avoid dangerous climate change, the growth of atmospheric concentrations of carbon dioxide must be halted, and may have to be reduced. The concentration of carbon dioxide, the most important greenhouse gas, has increased from about 280 ppm in the preindustrial age to more than 385 ppm and it is now increasing by more than 2 ppm per year driven by global CO<sub>2</sub> emissions that are now increasing at more than 3.3% per year (Keith and Ha-Duong, 2003)

Carbon capture and storage (CCS) technologies target CO<sub>2</sub> removal from large fixed-point sources such as power plants. Dispersed sources, however, emit more than half of global CO<sub>2</sub> emissions. Direct capture of CO<sub>2</sub> from ambient air, "air capture", is one of the few methods capable of systematically managing dispersed emissions. Therefore, while air capture is more expensive than capture from large point sources it still remains necessary to capture CO<sub>2</sub> from dispersed sources such as transportation which can be very expensive to mitigate (Keith and Ha-Duong, 2003).

Carbon dioxide adsorption by plants indicates the physical possibility of CO<sub>2</sub> capturing from the air. On the other hand, it is more than half a century that technologies have been developed for cleaning the atmosphere of carbon dioxide. Chemical sorbents, in all methods, play the essential role. They deliver carbon dioxide from the concentrated stream which can be pressurized and stored, respectively. Chemical reactions employed in these capture devices have the advantages of being fast with low energy demand. Therefore a system, which can effectively collect carbon dioxide, is reachable. But, being physically feasible is not enough. Commercial viability of the system must be also demonstrated. In a systems analysis approach showed that air capture can be fulfilled at a slightly higher cost and energy penalty than that of direct CO<sub>2</sub> scrubbing from a conventional power plant flue stack. It can be concluded that a commercially viable system is not beyond the reach (Lackner, 2001).

Air capture can be implemented without modifying or abandoning existing infrastructures. This removes a major obstacle to its introduction. It also suggests that air capture as a solution may become more widespread than would be justified based on first principles. It also suggests that the time for its introduction could be quite short. On a country scale, it could be as fast as the transition to nuclear energy in France, which was essentially completed within twenty years (Lackner, 2001).

Air capture can serve many needs, as a commercial use, for better oil recovery by providing carbon dioxide. In these regards, the reduction of greenhouse either coincidentally or as a byproduct would be desirable. However, these collected carbon dioxides can be used for the development and enhancement of the technology. The next step after establishing the technology in such a niche is to capture and utilize the carbon dioxide from the air for the primary purposes. These purposes can be offsetting emission of carbon dioxide at other places. Unlike uncertain offset scheme comparing actual emissions with theoretical ones, which is always considered as a business scenario, a true carbon offset option is provided when deal with capture of carbon dioxide from the air and its combination with

carbon storage technologies. Undoubtedly, additional baselines need to be defined in terms of carbon dioxide capture and storage. As long as gasoline and diesel are persistently sold, an air capture carbon management system will have developed. At €30/ ton CO<sub>2</sub>, which is a reasonable price goal, the carbon dioxide capture cost surrounded in the price of gasoline would amount to 7¢/liter (Lackner, 2001).

Air capture could go further and function in other carbon dioxide emission reductions. For example, it could be used to treat the residual emission from power plants after 85% of the carbon dioxide has been removed. Zero emission is reachable with the help of carbon dioxide capture from air. Air capture would be usefully used for poor developing countries which have not yet succeed to manage their own carbon footprint. In compare with the cost of removing at the source, the air capture cost does not increase significantly as net reductions approach 100%. Therefore, the reduction of the atmospheric level of carbon dioxide by scrubbing more carbon dioxide than which is emitted would be feasible. The technology of air capture is one of the rare technological choice that truly allow the return to smaller levels of carbon dioxide in the air with no need to natural processes for absorbing the carbon dioxide (Dubey et al., 2002).

In the case of carbon dioxide for playing this role in carbon management, a safe and reliable storage of carbon dioxide is necessary as well. Several technologies such as geological storage, mineral sequestration and sub-ocean storage have shown promise but still need to be improved before a sink for the carbon dioxide has been established. A report on carbon dioxide capture and storage have been described in the IPCC (Dubey et al., 2002).

Air capture technology in combination with carbon dioxide storage and synthetic fuel production provide a pathway toward the development of energy infrastructure that preserves the wanted characteristics of the existing infrastructure as well as solving the main challenge of atmosphere changes (Dubey et al., 2002).

## **1.2 Statement of Problem**

CO<sub>2</sub> is long-lived in the atmosphere, and it seems increasingly likely that CO<sub>2</sub> emissions will overshoot the limit on the cumulative total that is likely to be needed to limit a global temperature rise to below 2<sup>0</sup>C above pre-industrial levels. It may, therefore, become necessary to remove CO<sub>2</sub> from the atmosphere. It will be difficult or impossible to achieve such a significant reduction in direct emissions in some sectors like agriculture and food production, air or marine transport. However, reduction carbon dioxide strategies in industrial activities could be promising way. But there are various limitations and restrictions in post capture processes in industries which obstacle for implementing such approaches especially in developing countries. Therefore designing and developing process for CO<sub>2</sub> extraction from the polluted air have been identified as having potential to remove CO<sub>2</sub> from the atmosphere. Most of the components in capturing carbon dioxide from ambient air operate in existing industrial, but the component making contact with air for initial extraction of CO<sub>2</sub> (contactor) is not well understood.

## **1.3 Objective of the Study**

The main purpose of this research is to design and model an absorber packed column process to capture atmospheric CO<sub>2</sub> in order to reduce CO<sub>2</sub> accumulation in big cities.



#### 1.4 Scope of the Study

- i. A computer model was solved in MATLAB for the simulation of the absorption of carbon dioxide ( $\text{CO}_2$ ) from polluted air in aqueous 2-amino-2-methyl-1-propanol (AMP) solution in a packed column.
- ii. Predict the concentration profile along the packed column for the Air- $\text{CO}_2$ -Amp system.
- iii. A parameter sensitivity test including physicochemical properties and operation condition has been carried out.
- iv. As a case study the model applied for a high  $\text{CO}_2$  concentration location in Tokyo.

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