

SIMULATION FOR SMALL SCALE WIND TURBINE SYSTEM WITH ULTRA
LOW POWER CONVERTER

OLEEN NURVIANTI AB MANAN

A project report submitted in partial fulfillment of the
requirements for the award of the degree of
Master of Engineering

School of Electrical Engineering
Faculty of Engineering
Universiti Teknologi Malaysia

FEBRUARY 2022

DEDICATION

This thesis is dedicated to my family, friends and supervisor for their endless supports, kind words and encouragements that made the completion of this project possible.

ACKNOWLEDGEMENT

First and foremost, I would like to express my highest gratitude to Allah SWT for His blessings throughout my journey to complete this project. I would like to thank my family for their supports and understanding, as without them none of this can happen. Thank you for believing me.

I wish to express my sincere appreciation to my supervisor, Ts. Dr. Norzanah Binti Rosmin, for her endless encouragement, motivation, guidance and patience. Without her continued support and interest, this thesis would not have been the same as presented here.

My sincere appreciation also extends to my friends who have provided assistance and support at various occasions. I am grateful they're a part of my journey.

ABSTRACT

Maximizing the power output harvested from the wind turbine is a big challenge as the output power depends largely on the wind speed. It is an option to consider an ultra-low DC/DC converter for a wind turbine system. By carrying out this study, it will help to improve the low power output from the wind turbine so it can be used to power up batter or home application. The concept is to simulate a small-scale wind turbine system using MATLAB Simulink and LTSPICE to simulate integrated circuit of ultra-low converter and boost converters. The system consists of wind turbine, generator with pitch control, rectifiers, ultra-low converter and boost converter. The function of the ultra-low converter is to step up the wind turbine output while the boost converter is to step up the output from the ultra-low converter. The impact of using the ultra-low converter towards the whole system is done under two scenarios, which are simulation with ultra-low converter and without the usage of the ultra- low converter. Further simulation for various wind speed is done to study the performance of the ultra-low converter. From the study, the system is able to step up the output voltage from the wind turbine up to 11.57 VDC. As an implication, the ultra-low power converter combine with the dc converter is capable to boost the small power output from the wind turbine system thus capable to power up home small home appliance or battery system.

ABSTRAK

Memaksimumkan keluaran kuasa yang diperolehi daripada turbin angin adalah satu cabaran besar kerana kuasa keluaran sebahagian besarnya bergantung kepada kelajuan angin. Ia adalah pilihan untuk mempertimbangkan penukar DC/DC ultra-rendah untuk sistem turbin angin. Dengan menjalankan kajian ini, ia akan membantu untuk menambah baik keluaran kuasa rendah daripada turbin angin supaya ia boleh digunakan untuk menghidupkan adunan atau aplikasi rumah. Konsepnya adalah dengan mensimulasikan sistem turbin angin berskala kecil menggunakan MATLAB Simulink dan LTSPICE untuk mensimulasikan litar bersepadu penukar ultra rendah dan penukar rangsangan. Sistem ini terdiri daripada turbin angin, penjana dengan kawalan padang, penerus, penukar ultra-rendah dan penukar rangsangan. Fungsi penukar ultra rendah adalah untuk meningkatkan keluaran turbin angin manakala penukar rangsangan adalah untuk meningkatkan keluaran daripada penukar ultra rendah. Kesan penggunaan penukar ultra-rendah terhadap keseluruhan sistem dilakukan di bawah dua senario, iaitu simulasi dengan penukar ultra-rendah dan tanpa penggunaan penukar ultra-rendah. Simulasi lanjut untuk pelbagai kelajuan angin dilakukan untuk mengkaji prestasi penukar ultra-rendah. Daripada kajian, sistem ini mampu meningkatkan voltan keluaran daripada turbin angin sehingga 11.57 VDC. Sebagai implikasi, penukar kuasa ultra-rendah bergabung dengan penukar dc mampu meningkatkan output kuasa kecil daripada sistem turbin angin dengan itu mampu menghidupkan perkakas rumah kecil atau sistem bateri.

TABLE OF CONTENTS

	TITLE	PAGE
	DECLARATION	iii
	DEDICATION	iv
	ACKNOWLEDGEMENT	v
	ABSTRACT	vi
	ABSTRAK	vii
	TABLE OF CONTENTS	viii
	LIST OF TABLES	x
	LIST OF FIGURES	xi
	LIST OF ABBREVIATIONS	xiv
	LIST OF SYMBOLS	xv
	LIST OF APPENDICES	xvii
CHAPTER 1	INTRODUCTION	1
1.1	Project Background	1
1.2	Problem Statement	7
1.3	Objectives	8
1.4	Scope	8
1.5	Thesis outline	9
CHAPTER 2	LITERATURE REVIEW	10
2.1	Introduction	10
2.2	Wind Turbine	10
2.2.1	Types of Wind Turbine	10
2.2.2	Performance of Wind Turbine	13
2.2.3	Related Studies on Small Scale Wind Turbine	14
2.2.4	Generator	19
2.2.5	DC/DC Boost Converter	23

2.3	Power Converter	29
2.3.1	Ultra-Low DC/DC Boost Converter	29
2.3.2	AC/DC Rectifier	30
2.4	Chapter Summary	31
CHAPTER 3	RESEARCH METHODOLOGY	33
3.1	Introduction	33
3.2	The Proposed Small-Scale Wind Turbine System Using Ultra-Low Power Converter	34
3.2.1	The Specification of the Small-Scale Wind Turbine	35
3.2.2	Generator	37
3.2.3	Boost Converter Design	38
3.2.4	Ultra-Low Converter Design	41
3.2.5	Integration of An Ultra-Low Converter and Boost Converter	42
3.2.6	AC/DC Rectifier	43
3.3	Chapter Summary	44
CHAPTER 4	RESULTS AND DISCUSSION	45
4.1	Introduction	45
4.2	Simulation of Wind Turbine System	45
4.3	Simulation of Ultra-Low and Boost Converter	47
4.4	Simulation With Boost Converter Only	50
4.5	Simulation with Random Windspeed	52
4.6	Chapter Summary	54
CHAPTER 5	CONCLUSION AND FUTURE WORK	56
5.1	Conclusion	56
5.2	Future Works	56
REFERENCES		57

LIST OF TABLES

TABLE NO.	TITLE	PAGE
Table 1.1	Green Technology Financing Scheme	6
Table 2.1	Summary of popular power converter	23
Table 2.2	Summary of ultra-low power source comparison	30
Table 3.1	Small scale wind turbine design specification	36

LIST OF FIGURES

FIGURE NO.	TITLE	PAGE
Figure 1.1	Electricity Consumption in Malaysia	2
Figure 1.2	Energy Production in Malaysia	2
Figure 1.3	Primary Energy Supply in Malaysia	3
Figure 1.4	Malaysia's Petroleum Production and Consumption	4
Figure 1.5	Malaysia's Natural Gas Production	4
Figure 1.6	Malaysia's Coal Production	5
Figure 1.7	Malaysia's CO ₂ Emissions	5
Figure 1.8	The combine graph analysis for observed and prediction wind speed for Kudat	7
Figure 2.1	Turbine scales and typical applications (a)	11
Figure 2.2	Turbine scales and typical applications (b)	11
Figure 2.3	Types of VAWT	12
Figure 2.4	Examples of in the market small-to-mid scale horizontal axis wind turbines	15
Figure 2.5	Small Scale Wind Turbine Parameters	16
Figure 2.6	Small Scale Wind Turbine Prototype	16
Figure 2.7	Pm output of wind turbine as a function of rpm	17
Figure 2.8	Power output of turbine under different load conditions	17
Figure 2.9	Turbine's overall efficiency under different load conditions	17
Figure 2.10	Axial flux generator parameters	18
Figure 2.11	Peak power output vs wind speed	18
Figure 2.12	Turbine's overall efficiency under different load conditions	18
Figure 2.13	Types of generators used in wind turbine system	20

Figure 2.14	A slotless axial flux generator with a double rotor and a single stator that does not require any fixings	22
Figure 2.15	Circuit diagram of DC/DC boost converter	24
Figure 2.16	Flow of current during on state	25
Figure 2.17	Flow of current during off state	26
Figure 2.18	Waveform of inductor current	28
Figure 2.19	Waveforms of boost converter	29
Figure 2.20	3-phase uncontrolled diode rectifier	31
Figure 3.1	The flow plan of this project	34
Figure 3.2	The proposed of overall small-scale wind turbine system	34
Figure 3.3	Parameters of wind turbine in Simulink	35
Figure 3.4	The turbine power characteristics based on the parameters	36
Figure 3.5	The schematic diagram of wind turbine in Simulink	37
Figure 3.6	The parameters of PSMG in Simulink	37
Figure 3.7	The schematic diagram of boost converter model in LTSPICE	40
Figure 3.8	Circuit of boost converter model	40
Figure 3.9	The block diagram of LTC318	41
Figure 3.10	The construction of LT3108 using LTSPICE	42
Figure 3.11	The construction of both converters using LTSPICE	43
Figure 3.12	3 phase uncontrolled diode rectifier	43
Figure 4.1	Overall Wind turbine system in Simulink	45
Figure 4.2	PSMG system with pitch control in Simulink	46
Figure 4.3	3-phase Rectifier section in Simulink	46
Figure 4.4	Waveform of variable DC voltage of around 3.5 V DC obtained at the output of the rectifier	47
Figure 4.5	Circuit of ultra-low and boost converter in LTSPICE	47
Figure 4.6	DC output of overall converter system in LTSPICE when DC input 3.5VDC	48
Figure 4.7	DC output of ultra-low converter in LTSPICE when DC input is 3.5V	49

Figure 4.8	Comparison of DC output of ultra-low converter and boost converter in LTSPICE when input voltage is 3.5 VDC	49
Figure 4.9	Boost converter simulation in LTSPICE	50
Figure 4.10	DC output of boost converter without ultra-low converter in LTSPICE	51
Figure 4.11	DC output of ultra-low converter and boost converter in LTSPICE with windspeed 1.7m/s.	52
Figure 4.12	DC output of ultra-low converter and boost converter in LTSPICE with wind speed 12m/s.	53
Figure 4.13	DC output of ultra-low converter and boost converter in LTSPICE with wind speed 20m/s.	54

LIST OF ABBREVIATIONS

RE	-	Renewable Energy
μ SWT	-	Micro-scale wind turbine
SSWT	-	Small-scale wind turbine
MSWT	-	Mid-scale wind turbine
LSWT	-	Large-scale wind turbine
VAWT	-	Vertical-axis Wind Turbine
HAWT	-	Horizontal-axis Wind Turbines
WECS	-	Wind Energy Conversion Systems
PMSG	-	Permanent Magnet Synchronous Generator
CCM	-	Continuous Current Mode
DCM	-	Discontinuous Current Mode
UTM	-	Universiti Teknologi Malaysia
AC	-	Alternating Current
DC	-	Direct Current
EMF	-	Electric and Magnetic Field
SEPIC	-	Single Ended Primary Inductor Converter

LIST OF SYMBOLS

P_m	-	Mechanical Output of Turbine
C_p	-	Performance Coefficient of Turbine
ρ	-	Air Density
λ	-	Tip Speed Ratio of Rotor Blade
β	-	Blade Pitch Angle
A	-	Area
V_{wind}	-	Wind speed
ω_m	-	Rotor speed
r	-	Rotor radius
D	-	Duty Cycle
V_o	-	Output Voltage
I_o	-	Output Current
P_o	-	Power Output
R	-	Resistor
C	-	Capacitor
L	-	Inductor

CHAPTER 1

INTRODUCTION

1.1 Project Background

Malaysia has been listed as a developed country for the year 2020, by World Population Review [1]. One of the main exports of the country is electronic parts, which contributed to the share of 79.9% economic demand under Services and Manufacturing sector in 2019 [2]. With the growing demand due to the economic growth and expanding population, the demand of electricity usage is also increasing. The aftermath of these growth is the climate change. Conventional energy sources such as fossil fuel, natural gases and coal are not reliable to be the only primary source of energy due to the fact that they're depleting and their impacts towards global warming. For example, the usage of the natural gases as one of energy source has been associated with air pollution which resulted in health problems such as heart disease, asthma, lung cancer and bronchitis, affecting thousands of Americans [3].

The conventional energy resources such as fuel and natural gases are no longer dependable as the depletion of fuel is inevitable. Therefore, actions must be taken to overcome the shortage of the non-renewable energy sources and at the same time, reduce the impact towards climate change. With increasing population and growing number of industries, the demand for electricity also increases. In Malaysia, the demand of electricity has risen by 653.33% in 2018 since 1990, as seen in Figure 1.1 [4]. In line with the increasing demand, the production of electricity also increases by 105.76% in 2018 since 1990, as seen in Figure 1.2 [4]. 96% of energy resources in Malaysia are contributed by non-renewable energy [6]. As a second largest oil and natural gas producer in Southeast Asia and the fifth-largest exporter of liquefied natural gas (LNG) in the world [4], petroleum and natural gases are one of the most precious mineral resources that can be found along the northeast coast of Sarawak the west coast of Sabah and the east coast of the peninsular [5]. Besides

that, other sources of energy in Malaysia are hydro power, coal and coke. The deprivation of non-renewable energy resources is inevitable. Based on the statistic, Malaysia's primary energy resources has dropped by 13% in 2015 since 1995 as seen in Figure 1.3 [6].

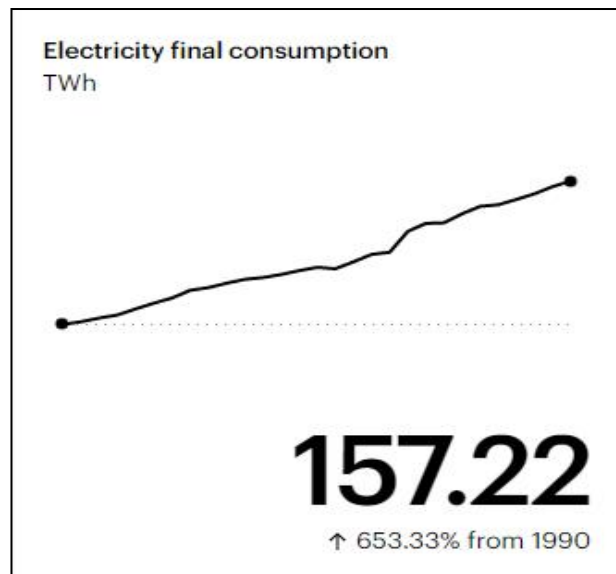


Figure 1.1 Electricity Consumption in Malaysia [4]

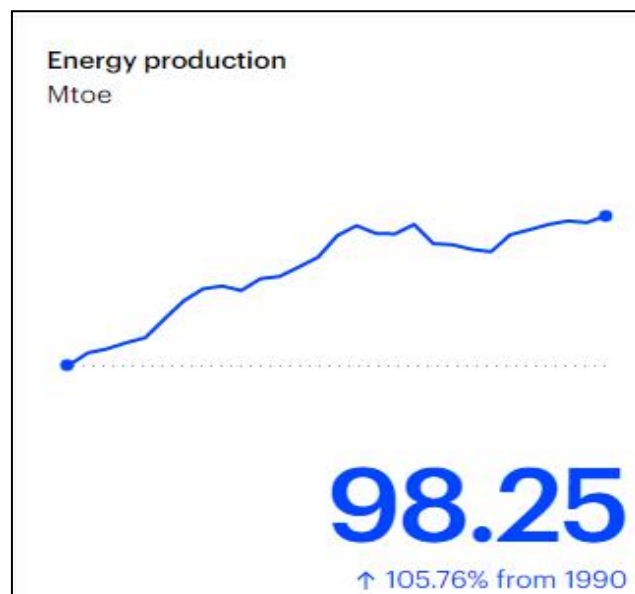


Figure 1.2 Energy Production in Malaysia [4]

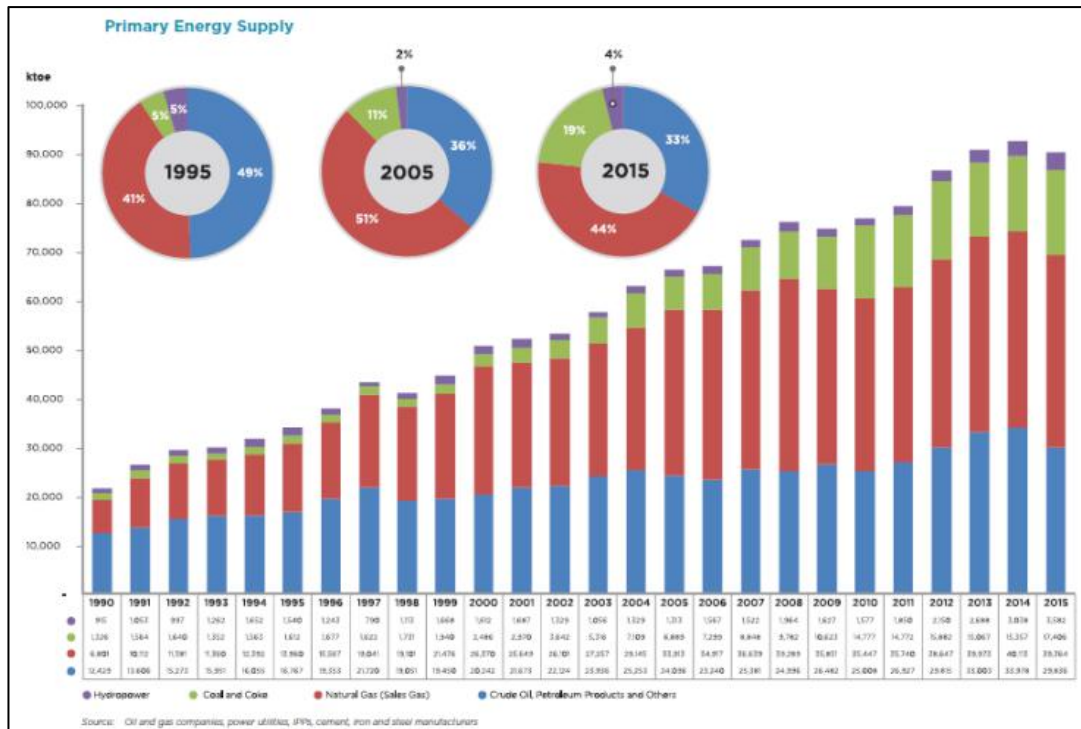


Figure 1.3 Primary Energy Supply in Malaysia [6]

It can be seen by the production of petroleum production that has reached its peak in 2004, where the petroleum production has been decreasing for the later years as seen in Figure 1.4 [7]. Even though the production of natural gas in Figure 1.5 [7] is increasing each year, as the basis of natural gas also comes from fossil fuel, dependency to this source is also not dependable. As oil and gas from natural source depletes, the price increment is also one of the impacts Malaysia has to face. Focusing on coal-based plant is one of the ways to mitigate the dependency of oil and gas. As seen in Figure 1.6 [7], Malaysia’s coal production has increased over the years. However, the downside of using coal is the increase of carbon dioxide’s emissions. As seen in Figure 1.7 [4], Malaysia’s CO₂ production has increased by 359.76% since 1990. Coal has a big impact in climate change that impact globally in the long run. As the carbon produced by coal burning resulted in carbon and when reacted with oxygen, carbon dioxide is produced [8]. Therefore, to address and mitigate climate’s change and depletion of natural resources, a new sustainable energy source needs to be use.

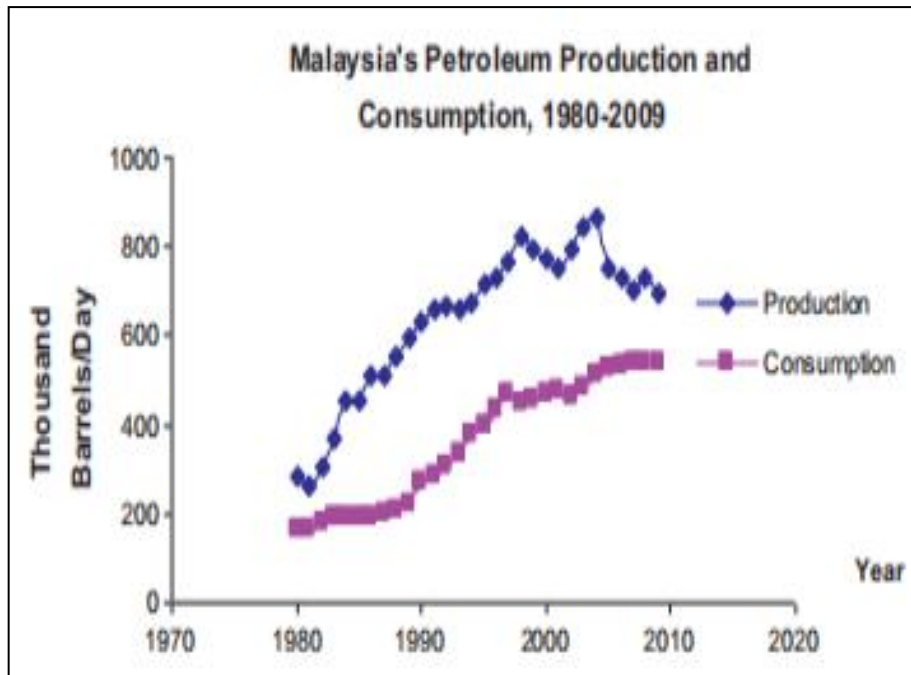


Figure 1.4 Malaysia's Petroleum Production and Consumption [7]

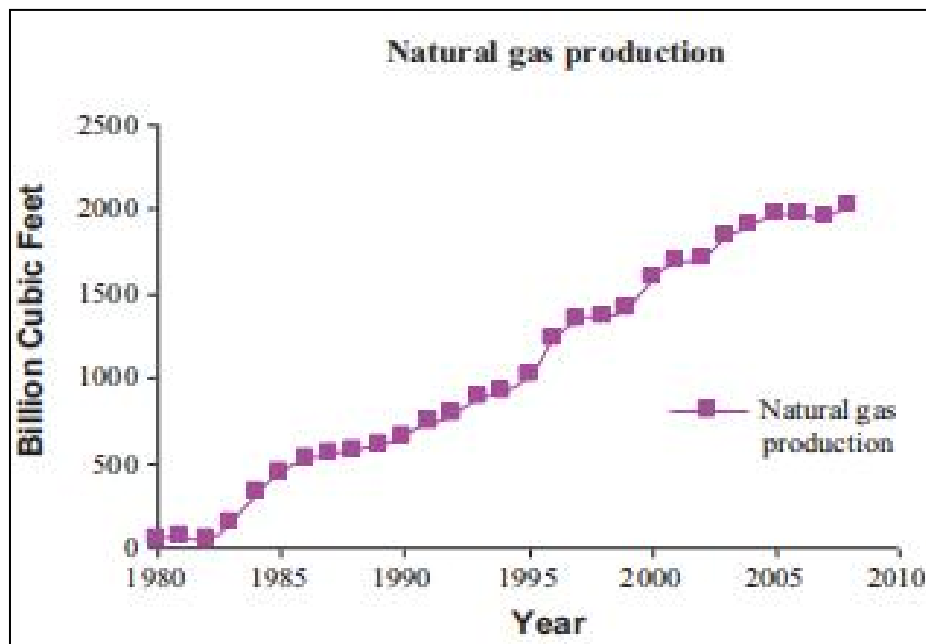


Figure 1.5 Malaysia's Natural Gas Production (S. M. Shafie et al., 2011)

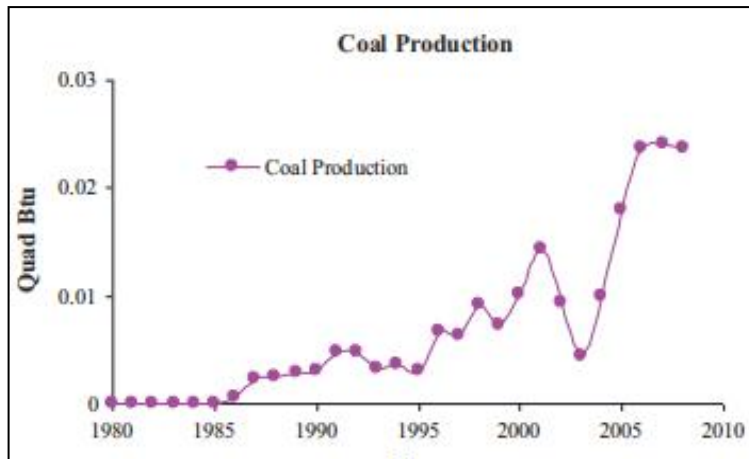


Figure 1.6 Malaysia's Coal Production [7]

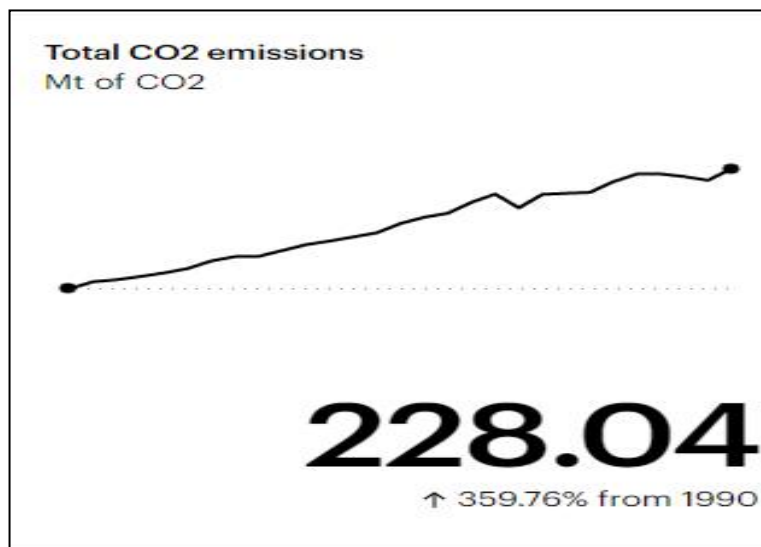


Figure 1.7 Malaysia's CO2 Emissions [4]

To achieve green energy, Malaysia's Government has adopted a new policy called The National Biofuel Policy that adopts the use of biofuels. The goal of this policy is to lessen dependency on fuel that has impact towards environment. In promoting usage of green technology, it is in line with the government's new economic growth in economic model [9]. To implement this, the government has come out with Green Technology Financing Scheme as seen in Table 1.1 [10]. Despite the RM2 billion funds available for renewable energy, no wind energy project can be found under this initiative [10].

Table 1.1 Green Technology Financing Scheme [10]

Features	Producer of Green Technology	User of Green Technology	ESCOs
Purpose	To finance investment for the production of green products	To finance investment for the utilization of green technology	To finance investment or assets related to energy efficient project and/ or energy performance contracting
Financing Size	Maximum: RM100 million per group of company	Maximum: RM50 million per group of company	Maximum: RM25 million per group of company
Financing Tenure	Up to 15 years	Up to 10 years	Up to 5 years
Eligibility	Company or Business must be legally registered Malaysian with a simple majority of at least 51% Malaysian shareholding Minimum paid-up capital must be 10% or RM50,000 of project cost, whichever is higher		
Participating Financial Institutions (PFIs)	All Commercial Financial Institutions, Islamic Financial Institutions and Development Financial Institutions as per BNM & other participating entities duly approved by MOF		
Government Incentives	Rebate of 2% per annum on interest/ profit rate (limited to the first seven (7) years only) for each loan/financing. 60% government guarantee on Green Technology Cost.		

Wind energy harvesting in Malaysia also has a lot of potential to be look into. In a study of wind assessment using K-means wind prediction method for Kudat in 2016, it was found that Kudat has potential to have a wind turbine system with prediction of an average wind speed of 5.4 m/s [11]. The prediction was made based on the data sample taken from 2002 until 2010. In a study of wind assessment based on Weibull distribution method for Kudat and Labuan in 2011, based on data taken from 2006 until 2008, it was found that Kudat and Labuan has a yearly average wind speed for Kudat was 3.24 m/s and Labuan with 3.33 m/s. Although the findings were not suitable for a large-scale wind turbine, it is recommended for a smaller scale wind turbine at the height of 100m [12]. Based on the studies, the potential of harvesting wind energy is possible in a low wind speed area. However, a good wind turbine design and location can further boost the potential of the wind energy. The reason of no recent or ongoing projects undertaking wind turbine in Malaysia may come from the inconsistent and low wind speed availability of the area. As finding in the studies where large-scale of wind farm is not possible, converting energy from the wind might be possible using a small-scale wind turbine. However, it is yet to be proven.

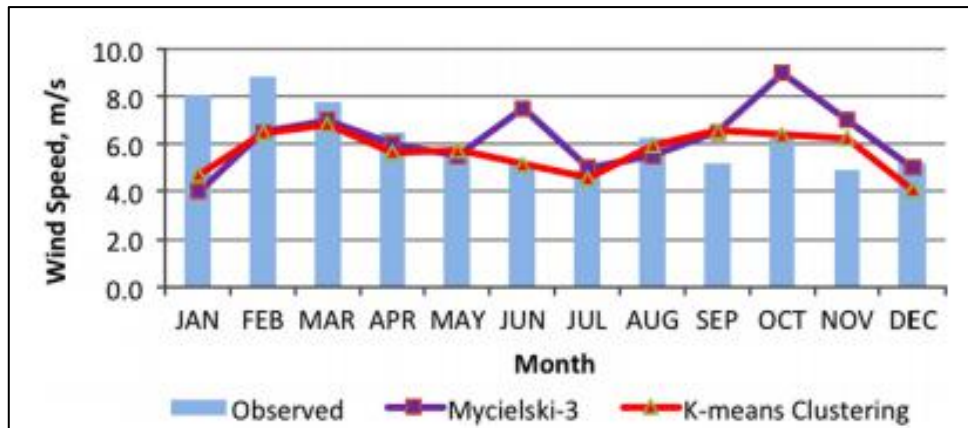


Figure 1.8 The combine graph analysis for observed and prediction wind speed for Kudat [11]

With technology advancement, it is possible with usage of proper converters to be integrated in the small-scale turbine system. Current small-scale wind turbine implementation has integrated converter to boost the output power of the wind turbine system. In the market, the available converter of boosting for example 5V to 15V is widely available. However, there is no converter available for boosting the voltage for less than 5V. As the availability of wind in Malaysia is not constant, this scenario is possible to happen. A study and design on the ultra-low power converter implementation with cross flow water turbine system to generate electricity has been done by Mohd. Amirul bin Azlan [13]. It was observed, the ultra-low power converter successfully able to produce 5V output from water turbine's output as low as 20mV. The normal power converter successfully integrated with the ultra-low power converter. The output voltage produced from the system is 11.57V with overall power of 7.44W. The implementation of the ultra-low power converter is yet to be deployed on a small-scale wind turbine, but the possibility is promising.

1.2 Problem Statement

For an area with low wind speed, maximizing the power output harvested from the wind turbine will be a big challenge as the output power depends largely on the wind speed. For low wind speed, it is an option to consider an ultra-low DC/DC converter for wind turbine system. However, in the market, power converter

available can convert from 5V to higher voltage level without problem, but, for very low voltage level e.g 0.5V to 5V, it is a big challenge and still under research and development. In a recent study by Mohd. Amirul Bin Azlan [13], an ultra-low power converter circuit has been proposed to work with cross flow water turbine system to generate electricity. However, the study and analysis done were simulation based (theoretical), simulated using LT-Spice and yet to applied in practical. For integration of an ultra-low power converter with wind turbine application, it is promising but no research has been done for this type of application. Therefore, it is good to investigate the outcome of implementing an ultra-low power converter in a small output wind turbine system.

1.3 Objectives

The objectives of this study are as the followings:

- a) To simulate an ultra-low power converter system that can amplify voltage level from 0.5 to 5 volts and then integrated it with a higher power rating dc-dc boost power converter for small scale wind turbine system.
- b) To compare the output of small-scale wind turbine system with and without an ultra-low power converter.

1.4 Scope

The scope of this study is as the following:

- a) The scope will cover boosting the power output from small-scale wind turbine system using an ultra-low dc-dc boost power converter that amplify the voltage level from 0.5 to 5V and then 5V to 12 V using a dc/dc boost converter.
- b) Horizontal small-scale wind turbine type is considered.
- c) The proposed system will be simulated using MATLAB Simulink for the small-scale wind turbine system and LTSPICE for the power converters.

1.5 Thesis outline

Basically, there are five chapters in this project. The outline of each chapter of the project is as following:

Chapter 1 provides the general introduction which gives the idea to the reason of why this project is interesting to be studied before. Furthermore, this chapter also consist of the problem statements, objectives of the project and scope of works needed to succeed this project.

Chapter 2 contains the literature review of this project. This chapter will discuss the previous works that are related to this project. The works that will be discussed in this project are the concept of small-scale wind turbine, the working principle of dc-dc boost converter and the ultra-low power converter.

Chapter 3 discusses about the methodology of this project. This chapter will show how the wind turbine system, and the ultra-low voltage and dc-dc boost converter are simulated. The required components needed for the system are shown in this chapter. The complete system in this study can be seen in this chapter.

Chapter 4 contains the discussion of the project based on the results of the small-scale wind turbine proposed system.

Finally, chapter 5 presents the summary of the project. The conclusion on the simulated system is stated in this chapter.

REFERENCES

- [1] World Population Review, 2020 World Population By Country, World Population Review,2020. Accessed on: Jan. 3 2021,. [Online]. Available:<https://worldpopulationreview.com/>
- [2] Department of Statistics Malaysia, Manufacturing And Services, Department of Statistics Malaysia, 2020. Accessed on : Jan. 3 2021. [Online]. Available:https://www.dosm.gov.my/v1/index.php?r=column/cthemByCat&cat=153&bul_id=bVN1K0txTSt1TVRGRFZBRE8yU0JYZz09&menu_id=TE5CRUZCb1h4ZTZMODZlBmk2aWRRQT09.
- [3] Union of Concerned Scientists, Environmental Impacts of Natural Gas, Union of Concerned Scientists,2014. Accessed on: Jan. 3 2021. [Online]. Available:<https://www.ucsusa.org/resources/environmental-impacts-natural-gas#references>
- [4] International Energy Agency 2021, *Malaysia*, International Energy Agency, viewed 4 January 2021, <<https://www.iea.org/countries/malaysia>>.
- [5] Britannica, The Information Architects of Encyclopedia Malaysia, Encyclopedia Britannica, 2021. Accessed on: Jan. 3 2021. [Online]. Available:<https://www.britannica.com/place/Malaysia/Resources-and-power>
- [6] Energy Commission, "2017 Workshop on Energy Statistics for ASEAN Countries," Putrajaya, Malaysia, 21- 23 November 2017.
- [7] S. M. Shafie, T. M. I. Mahlia, H. H. Masjuki, and A. Andriyana, "Current energy usage and sustainable energy in Malaysia: a review," *Renew. Sustain. Energy Rev.*, vol. 15, no. 9, pp. 4370–4377, 2011.
- [8] Union of Concerned Scientists, Coal Power Impacts, Union of Concerned Scientists, 2017. Accessed on: Jan. 3 2021. [Online]. Available:<https://www.ucsusa.org/resources/coal-power-impacts>.
- [9] Rashvinjeet. S. Bedi , Sustainable Development, Green Technology To Play Vital Role In Driving Economy, Says PM, The Star, Oct. 1. Accessed on: Jan. 3 2021. [Online]. Available: <https://www.thestar.com.my/news/nation/2020/10/19/sustainable->

- development-green-technology-to-play-vital-role-in-driving-economy-says-
pm
- [10] Malaysian Green Technology Corporation, *Green Malaysia Financing Scheme Guidelines 2.0*, Malaysian Green Technology Corporation, 2019. Accessed on: Jan 3,2021. [Online]. Available: <https://www.gtfs.my/page/features-gtfs-20>>
- [11] H. H. Goh, S. W. Lee, Q. S. Chua, K. C. Goh, and K. T. K. Teo, "Wind energy assessment considering wind speed correlation in Malaysia," *Renew. Sustain. Energy Rev.*, vol. 54, pp. 1389–1400, 2016.
- [12] M. R. Islam, R. Saidur, and N. A. Rahim, "Assessment of wind energy potentiality at kudat and labuan, malaysia using weibull distribution function," *Energy (Oxf.)*, vol. 36, no. 2, pp. 985–992, 2011.
- [13] Mohd Amirul Bin Azlan 2020, "Ultra-low power converter for in pipe cross flow water turbine system," B.E.E Thesis, Universiti Teknologi Malaysia, 2020.
- [14] Renewable UK, *Small and Medium Wind Strategy*, Renewable UK, 2014. Accessed on: April 1, 2021.[Online]. Available:https://cdn.ymaws.com/www.renewableuk.com/resource/resmgr/Documents/small_medium_wind_strategy_r.pdf.
- [15] R. A. Kishore, A. Marin, and S. Priya, "Efficient direct-drive small-scale low-speed wind turbine," *Energy Harvest. Syst.*, vol. 1, no. 1–2, pp. 27–43,2014.
- [16] J. V. Akwa, H. A. Vielmo, and A. P. Petry, "A review on the performance of savonius wind turbines," *Renew. Sustain. Energy Rev.*, vol. 16, no. 5, pp. 3054–3064, 2012.
- [17] B. K. Kirke 1998,'Evaluation of self-starting vertical axis wind turbines for stand-alone applications', Griffith University.
- [18] S. Eriksson, H. Bernhoff, and M. Leijon , "Evaluation of different turbine concepts for wind power," *Renew. Sustain. Energy Rev.*, vol. 12, no. 5, pp. 1419–1434, 2008.
- [19] A. Das, K. B. Chimonyo, T. R. Kumar, S. Gourishankar, and C. Rani, "Vertical axis and horizontal axis wind turbine- a comprehensive review," *2017 International Conference on Energy, Communication, Data Analytics and Soft Computing (ICECDS)*, pp. 2660-2669, 2017.

- [20] Zhang, P., "Small Wind World Report", World Wind Energy Association (WWEA), 2012.
- [21] R. A. Kishore and S. Priya, "Design and experimental verification of a high efficiency small wind energy portable turbine (swept)," *Journal of Wind Engineering and Industrial Aerodynamics*, vol. 118, pp. 12–19, 2013.
- [22] R. A. Kishore, T. Coudron, and S. Priya, "Small-scale wind energy portable turbine (swept)," *Journal of Wind Engineering and Industrial Aerodynamics*, vol. 116, pp. 21–31, 2013.
- [23] M. M. Duquette and K. D. Visser, "Numerical implications of solidity and blade number on rotor performance of horizontal-axis wind turbines," *J. Sol. Energy Eng.*, vol. 125, no. 4, pp. 425–432, 2003.
- [24] R.S.Pukale ,Aniruddha Gurav, Maruti Alias Rahul Kadam, Ashish Sutar , Pournima Bandgar, Ed., "Small scale horizontal wind turbine system using dc-dc boost converter," *International Research Journal of Engineering and Technology (IRJET)*, vol. 03, no. 2, 2016.
- [25] S. Sumathi, L. A. Kumar, and P. Surekha, *Solar PV and Wind Energy Conversion Systems: An Introduction to Theory, Modeling with MATLAB/Simulink, and The Role of Soft Computing Techniques*, Springer International Publishing, 2016.
- [26] R. M. Porselvi T., "Wind energy conversion system with boost converter and chb, mli with single dc input," *International Journal of Engineering and Technology (IJET)*, vol. 6, no. 1, 2014.
- [27] Nilanjan Mukherjee, Dani Strickland, "Analysis and comparative study of different converter modes in modular second life hybrid battery energy storage system," *IEEE*, pp. 2168-6777, 2015.
- [28] L. Fialho, R. Melício, V. M. F. Mendes, S. Viana, C. Rodrigues, and A. Estanqueiro, "A simulation of integrated photovoltaic conversion into electric grid," *Sol. Energy*, vol. 110, pp. 578–594, 2014.
- [29] M. H. Taghvaei, M. A. M. Radzi, S. M. Moosavain, H. Hizam, M. Hamiruce Marhaban, "A current and future study on non-isolated dc-dc converters for photovoltaic applications," *Renew. Sustain. Energy* ,Rev. 17, pp. 216–227, 2013.
- [30] Daniel W.Hart , *Power Electronic*, McGraw Hill,2011.

- [31] Richelli, A., Comensoli, S., & Kovacs-Vajna, Z. M., "A dc/dc boosting technique and power management for ultralow-voltage energy harvesting applications," *IEEE Transactions on Industrial Electronics*, 59(6), 2701–2708, 2012.
- [32] R. I. Putri, S. Adhisuwignjo, and M. Rifari, "Design of simple power converter for small scale wind turbine system for battery charger," *3rd International Conference on Information Technology, Information System and Electrical Engineering (ICITISEE)*, 2018.
- [33] R. I. Putri, M. Pujiantara, A. Priyadi, T. Ise, and M. H. Purnomo, "Maximum power extraction improvement using sensorless controller based on adaptive perturb and observe algorithm for psmg wind turbine application', *IET electr. power appl.*, vol. 12, no. 4, pp. 455–462, 2018.
- [34] S. O. Ani, H. Polinder, and J. A. Ferreira, "Low cost axial flux pm generator for small wind turbines," *IEEE Energy Conversion Congress and Exposition (ECCE)*, 2012.
- [35] K. C. Latoufis, G. M. Messinis, P. C. Kotsampopoulos, and N. D. Hatziargyriou, "Axial flux permanent magnet generator design for low cost manufacturing of small wind turbines," *Wind eng.*, vol. 36, no. 4, pp. 411–431, 2012.
- [36] N. Mohan, T. M. Undeland, and W. P. Robbins, *Power Electronics: Converter, Applications and Design*, New York: Wiley, 1989.
- [37] Adila, S., Géza, & Husi, "Modelling and analysis of energy harvesting in internet of things (iot): characterization of a thermal energy harvesting circuit for iot based applications with LTC3108," *Energies* 12, no. 20: 3873, 2019.
- [38] Vardar, A., and I. Alibas, "Research on wind turbine rotor models using naca profiles," *Renewable Energy* 33(7), pp. 1721–32, 2008.
- [39] Leung, D. Y. C., D. Y. C. Leung, Y. Deng, and M. K. H. Leung, "Design optimization of a cost-effective micro wind turbine," *Engineering and Computer Science* 2184(1), pp. 988–93, 2010.
- [40] Latoufis, K., G. Messinis, P. Kotsampopoulos, and N. Hatziargyriou, "Axial flux permanent magnet generator design for low cost manufacturing of small wind turbines," *Wind Engineering* 36(4), pp.411–32, 2012.

- [41] Chalmers B., and E. Spooner, "An axial-flux permanent magnet generator for a gearless wind energy system," *IEEE Transactions on Energy Conversion* 14(2), pp. 251–57, 1999.
- [42] A. Marin, R. Kishore, D. A. Schaab, D. Vuckovic, and S. Priya, "Micro wind turbine for powering wireless sensor nodes", *Energy Harvest. Syst.*, vol. 3, no. 2, pp. 139–152, 2016.
- [43] C. A. Ramírez, A. J. Saavedra-Montes, and C. A. Ramos-Paja, "Dc-dc converters in wind systems for micro-generation: a systematic review," *Rev. ing.*, no. 40, pp. 14–19, 2014.
- [44] Goto, H., Guo, H.-J. & Ichinokura, "A micro wind power generation system using permanent magnet reluctance generator," *13th European Conference on Power Electronics and Applications. EPE*, pp. 1–8, 2009.
- [45] Sinha, A., Kumar, D., Samuel, P. & Gupta, R., "Performance analysis of converter based variable speed wind energy conversion system," *International Conference on Power Systems, ICPS*, 200, pp. 1–6, 2009
- [46] Eren, S., Hui, J. C. Y., To, D. & Yazdani, D., "A high performance wind-electric battery charging system," *Canadian Conference on Electrical and Computer Engineering. CCECE* , pp.2275–2277, 2006.
- [47] L. Bisenieks, D. Vinnikov and I. Galkin, "New converter for interfacing PMSG based small-scale wind turbine with residential power network," *2011 7th International Conference-Workshop Compatibility and Power Electronics (CPE)*, pp. 354-359, 2011.
- [48] Meiqin, M., Jidong, L., Ding, M., Nayar, C. 9. & Chang, L., "A novel control strategy for small wind generation system based on the converter without dc storage components," *IEEE International Conference on Sustainable Energy Technologies*, pp. 1–5, 2010.
- [49] M. S. Ali, S. K. Kamarudin, M. S. Masdar, A. Mohamed, "An overview of power electronics applications in fuel cell systems: dc and ac converters," *Sci. World J.*, pp. 1–9, 2014.
- [50] W. Li, X. He., "Review of non-isolated high-step-up dc/dc converters in photovoltaic grid-connected applications," *IEEE Trans. Ind. Electron. Trans.*, 58 (4), pp. 1239–1250, 2011.

- [51] S. J. Pinto and G. Panda., "Wavelet technique based islanding detection and improved repetitive current control for reliable operation of grid-connected pv systems," *Int. J. Electr. Power Energy Syst.*, Vol. 67, pp.39–51, 2015
- [52] T. F. Chan and L. L. Lai, 'Permanent-magnet machines for distributed generation: a review', *IEEE Power Engineering Annual Meeting*, pp. 1–6, 2007.
- [53] M. K. Paul, B. Hamane, M. L. Doumbia and A. Chériti 2015, "Pitch control of a wind energy conversion system based on permanent magnet synchronous generator (psmg)," *2015 Tenth International Conference on Ecological Vehicles and Renewable Energies (EVER)*, pp. 1-7, 2015
- [54] Analog Devices, 'Ultralow Voltage Step-up Converter and Power Manager', LTC3108 datasheet, March 2019
- [55] Islam, M., Ting, D.S.-K. and Fartaj, A., "Aerodynamic models for darrieus-types straight-bladed vertical axis wind turbines," *Renewable and Sustainable Energy Reviews*, vol. 12, pp. 1087-1109, 2008